

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-19199

6. N.M. Oil Cons. Division

811 S. 1st Street

7. UNIT AGREEMENT NAME
Artesia, NM 88210-2834

8. FARM OR LEASE NAME, WELL NO.

Calmon #17

9. API WELL NO.

30-015-28024

10. FIELD AND POOL, OR WILDCAT

Ingle Wells Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35, T23S, R31E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 930' FSL & 460' FEL, Section 35, T23S, R31E

At top prod. interval reported below same

At total depth same

MAY 22 2006

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1/2/97	1/19/97	2/3/97	3508.7" GR	3507.7'

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8440'	8399'			0'-8399'	---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME MD AND TVD	25. WAS DIRECTIONAL SURVEY MADE
8214'-54' Delaware (MD & TVD)	No

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
DIL-CNL-CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.50#	865'	14-3/4	800 sxs-circ 125 sxs	
7-5/8	26.40#	4375'	9-7/8	975 sxs-circ 120 sxs	
4-1/2	11.60#	8440'	6-3/4	675 sxs-TOC @ 5088'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8106'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8214'-54' (40 - .38" dia holes)		8214'-54'	Acidz w/ 1000 gals 15% HCL
			Frac w/ 133,000# 16/30 sand

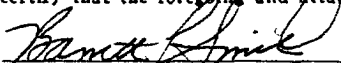
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/4/97		Pumping - 1-1/4" insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/8/97	24	---	→	122	153	196	1254:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	122	153	196	41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Buck Smith

35. LIST OF ATTACHMENTS
Logs, Sundries, C-104, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Senior Operations Engineer

DATE

2/12/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware Lime	4480	100
				Bell Canyon	4509	100
				Cherry Canyon	5399	100
				Brushy Canyon	6658	100
				Bone Spring	8320	100