

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1650 FEL SWSE(0) Sec 8 T25S R26E

RECEIVED

MAY 22 2006

5. Lease Serial No.

NM-94589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Santa Fe #1

Federal

9. API Well No.

30-015-34264

10. Field and Pool, or Exploratory Area

Chosa Draw Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/8/06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY SANTA FE FEDERAL 0001

01/25/2006 CMIC: henrich

clean loc., miru key reverse unit, sd!

01/26/2006 CMIC: henrich

hold safety meeting, set in matting boards & pipe racks, miru aries rig #44, unload, rack & tally 383 jts. 2 3/8" L-80 8 rnd. tbg., nd frac valve, nu 5k hyd. bop, rih w/6 1/8" bit, 7" csg. scraper & 14 jts. tbg., tag solid @ 448', ru power swivel, break circ. w/18 bw, drill dehydrated drlg. mud & lcm from 448' to 468'(20') chc, rih to 4000' & displace mud out of hole, rih & tag cmt. @ 8393'(481' of cmt. on top of liner)sisd!

01/27/2006 CMIC: henrich

hold safety meeting, ru power swivel, break circ., displace mud while drilling cmt. from 8393' to 8805', swivel locked down @ 8805', chc, wait on new swivel, miru new swivel, drill cmt. from 8805' to t.o.l. @ 8874'(8885' by tbg. tally), chc, test to 1500#(OK), pooh, change out from 6 1/8" bit to 3 7/8" bit & rih w/bit & 40 jts. tbg., sisd!

01/28/2006 CMIC: henrich

hold safety meeting, 0# sip, finish rih w/3 7/8" bit, tag cmt. @ 8885', ru power swivel, break circ., drill 3' & fell out of cmt., rih & tag @ 11,924', ru swivel, break circ., drill cmt. from 11,924' to fc @ 12,003', displace hole w/375 bbls. 6% kcl containing clay sta. & pkr. fluid, test csg. to 1500#(OK), pooh w/tbg. & bit, rih w/baker liner polishing mill & 20 jts. tbg., sisd!

01/29/2006 CMIC: henrich

hold safety meeting, 0# sip, finish rih w/mill, ru power swivel, polish liner top, rd swivel & pooh, miru baker atlas wl, rih w/logging tools, tag pbt @ 12,003', run cbl from pbt to 8703' w/0# cp, rih to pbt, pressure csg. to 1000#, run cbl from pbt to 8703', log showed good cmt. from pbt to 9310', fair from 9310' to t.o.l., pooh, rd wl, sisd for weekend.

01/31/2006 CMIC: henrich

hold safety meeting, 0# sip, ru wl, rih w/3 1/8" tag guns loaded w/predator charges, correlate to open hole log dated 12-07-2005, perforate lower morrow formation from 11,674' to 11,687' w/4 spf(56 holes)no show of pressure or fl change, pooh, rd wl, rih w/prod. pkr. & tbg., set pkr. @ 11,586', test csg. to 1500#(OK), nd bop, nu tree, ru swab, make 3 swab runs & well kicked off flowing, well unloaded 44 bw, ifl surface, ffl flowing, flow well to gas buster pit for 1 hr. on 14/64" choke, ftp 3400#, est. rate 3700 mcf/d, choke started freezing off, sisd. (will get test unit in am)

1-2 3/8" wleg	-	.42
1-2 3/8" x 1.81"F nipple	-	.98
1-2 3/8" L-80 pup jt.	-	6.05
1-baker 375-191 hornet csg. pkr.	-	7.00
1-L-10 on/off tool w/1.875"F" profile	-	1.65
366-jts. 2 3/8" L-80 8 rnd. tbg.	-	11565.72
TOTAL	-	11581.82
KB	-	18.50
BOTTOM OF TAILPIPE	-	11600.32

1.81 @ 11598.92 pkr. @ 11585.87 1.87 @ 11584.22

02/01/2006 CMIC: henrich

hold safety meeting, 4100# sitp, miru pro slickline truck, rih w/press. bombs & release in 1.81 nipple @ 11,598', pooh, rd pro, miru weatherford 1.5 mm test unit, open well to test unit, start flowing well through tester, ftp @ report time(6:00 am mst)3400# on 14/64" choke w/230# bp, rec. 0 bf in 3 hrs. actual testing, rate 3160 mcf/d, con't flow testing. (spent 11 hrs. getting test unit lined out, having trouble w/bp valve)

02/02/2006 CMIC: henrich

ftp 2925# on 14/64" choke, bp 240#, req. 0 bf, 3115.8 mcf gas, gas rate @ report time 3237.1 mcf/d, con't flow test. (rd pulling unit & reverse unit)

02/03/2006 CMIC: henrich

ftp 2900# on 14/64" choke, 240# bp, rec. 0 bf, 1618.5 mcf gas in 12 hrs., rate 3237.1 mcf/d, shut well in @ 6:00 pm mst for press. buildup, sd.

02-01-2006 12:20
RECEIVED

RECEIVED
OIL & GAS
MGMT

02/05/2006 CMIC: henrich

miru aries rig #44 & key reverse unit,sd!

02/06/2006 CMIC: henrich

miru pro slickline truck,3800# sitp,rih & fish pressure bombs out of pkr.,pooh,rig down,sisd!

02/07/2006 CMIC: henrich

hold safety meeting,sitp 3800#,miru lobo's 6000# kill truck,kill tbg. w/44 bbls. 6% kcl containing pkr. fluid & clay sta.,rd kill truck,nd tree,nu bop,release pkr. & pooh w/tbg. & pkr.,change out pkr. & rih,set pkr. @ 11,617',nd bop,nu tree,test csg. & pkr. to 1500#(OK),sisd!

02/08/2006 CMIC: henrich

hold safety meeting,0# sip,ru swab,make 4 swab runs & kicked well off flowing,rec. 18 bw swabbing, rec. 26 bw in first hr. of flowing, flow well to pit on 12/64" choke for 4.5 hrs. total,fftp 2050# on 12/64" choke, est. rate 1648 mcf/d, well did not make anymore fluid after recovering tbg. cap.,sisd!

02/09/2006 CMIC: henrich

hold safety meeting,3800# sitp,open well to pit on 12/64" choke,flow well for 4 hrs.,rec. 0 bf,fftp 2550# on 12/64" choke,est. rate 2050 mcf/d,sisd!

02/10/2006 CMIC: henrich

hold safety meeting,3700# sitp,miru stinger,nu tree saver,miru halliburton,acidize well w/2000 gals. 7.5% hcl acid & 84 bioballs for diversion,flush to bottom perf. w/treated 6% kcl,isip 2476#,5 min. 496#,10 min. 147#,15 min. 54#,mtp 7031#,atp 5273#, air 4.2,air 3.8 bpm,si,rd halliburton.nd tree saver,open well to pit,0# sip,ru swab,make 6 swab runs & well kicked off flowing, well unloaded acid jod & cleaned up,flow well for 4 hrs.,fftp 2200# on 12/64" choke,est. rate 1769 mcf/d,sisd!

02/11/2006 CMIC: henrich

hold safety meeting,3700# sitp,miru nabors high press. kill truck,kill tbg. w/48 bbls. 6% kcl,nd tree,nu bop,release pkr. & pooh w/tbg. & pkr.,nd bop,nu frac valve & bop,sisd!

02/12/2006 CMIC: henrich

hold safety meeting,well on slight vac.,miru stinger,nu csg. saver,stand by for halliburton,miru halliburton frac crew,frac lower morrow formation as follows.

stage 1;pump 18,166 gals.61.0% co2 foam pad,mtp 5524#,atp 4633#,mir 32,air 26.6 bpm.

stage 2;pump 2784 gals. of 69.0% co2 foam slurry carrying 1021# of versaprop sand @ 0.5 ppg,mtp 5535#,atp 5378#,mir 29.8,air 29.5 bpm.

stage 3;pump 4079 gals. of 68.1% co2 foam slurry carrying 3797# of versaprop sand @ 1.0 ppg,mtp 5595#,atp 5564#,mir 29.9,air 29.6 bpm.

stage 4;pump 4177 gals. of 67.4% co2 foam slurry carrying 6048# of versaprop sand @ 1.5 ppg,mtp 5785#,atp 5688#,mir 30.2,air 29.8 bpm.

stage 5;pump 4323 gals. of 65.9% co2 foam slurry carrying 8450# of versaprop sand @ 2.0 ppg,mtp 5867#,atp 5781#,mir 31.0,air 30.3 bpm.

stage 6;pump 3286 gals. of 66.5% co2 foam slurry carrying 7584# of versaprop sand @ 2.5 ppg,mtp 5646#,atp 5485#,mir 30.9,air 30.5 bpm.

stage 7;pump 3690 gals. of 64.9% co2 foam slurry carrying 8461# of versaprop sand @ 3.0 ppg,mtp 5508#,atp 5351#,mir 32.0,air 31.0 bpm.

stage 8;pump 11780 gals. of 40.3% co2 foam for flush,mtp 7241#,atp 6375#,mir 32.8,air 20.5 bpm.

formation screened out leaving 12,712# of sand in wellbore,24188# in formation. ISIP 7308#,5 MIN. 7139#,10 MIN. 7120#,15 MIN. 7119# bleed well down to 4800#,si,rd halliburton,nd csg. saver,plumb up flowback manifold,sicp 5300#,open well to pit through 1 3/4" valve on manifold,flow well to pit for 12 hrs. making heavy sand,sand cleaned up after 6 hrs.,fcp 75#,go to f/o choke & flow well rest of day,ffcp @ report time 500# on f/o choke,rec. 315 bw in 16 hrs.,est. rate 7245.0 mcf/d,con't flowback.(co2 @ 40%)(blwltr 491)

02/13/2006 CMIC: henrich

fcp 600# on f/o choke,pinch choke in to 20/64",turn well thru test unit @ 8:00 am mst. to preheat unit,direct flow thru test unit @ 12:00 pm,set back pressure @ 480#,fcp @ report time 2450# on 20/64" choke,rec. 62 bw,4354.8 mcf gas in 24 hrs.,current rate 4373.9 mcf/d,con't flowback.(co2 @ 10%)(429 blwltr)

02/14/2006 CMIC: henrich

ffcp 2250# on 20/64" choke, 440# bp, rec. 0 bo, 3 bw, 1755.7 mcf gas in 10 hrs., final rate 4466.6 mcf/d, sisd!(426 blwtr)

02/15/2006 CMIC: henrich

hold safety meeting, 3000# sip, miru baker atlas w/ p/u gauge ring, junk basket, weight bars, collar locator & gamma gun on w/ open bop & frac valve, start in hole & gauge ring hung up in frac valve, try to work free by having two men pull on w/ by hand & pulled out of rope socket, attempt to close frac valve & valve would only close halfway, could not bleed lubricator down. talk w/ Scott Gengler & explain situation, Scott agreed to open frac valve & let tools fall to bottom, si & bleed down lube, stand by for more w/ tools, build new rope socket, p/u new tools & rih, tag top of fish @ 11,811', pooh, p/u 4.5" composite bp & rih, correlate to open hole log & set @ 11,620', pooh, rd w/ sicp 3150#, bleed well down to pit in 2.5 hrs., sisd!

FISH CONSISTS OF 1-2.775" JUNK BASKET W/3.60" GAUGE RING	=	5.50
1-3.077" WEIGHT BAR	=	6.00
1-3.125" WEIGHT BAR	=	7.00
1-3.125" COLLAR LOCATOR & GAMMA GUN	=	6.00
1-1.441" CABLE HEAD	=	1.00
TOTAL	=	25.50

TOP OF FISH IS @ 11,811'

02/16/2006 CMIC: henrich

hold safety meeting, load csg. w/ 385 bbls. of 6% kcl containing clay sta. & pkr. fluid, test csg. & bp to 1500#(OK), ru baker atlas w/ rih w/ 3 3/8" tag guns loaded w/ predator charges @ 4 spf, correlate depth to open hole log dated 12-07-2005, perforate upper Morrow from 11,288' - 11,300' (48 holes), pooh, no sign of pressure or fluid level change, rd w/ rih w/ prod. pkr. & tbg., set pkr. @ 11,204' & test to 1000#(OK), nd bop & frac valve, nu tree, ru swab, rec. 40 bw in 3 hrs., ifl surface, ffl dry, fair blow of gas after well swabbed dry, rd swab, sisd!

02/17/2006 CMIC: henrich

hold safety meeting, 3200# sitp, miru stinger, nuttree saver, miru halliburton, acidize well w/ 2000 gals. 7.5% hcl acid, utilizing 96 bioballs for diversion, flush to bottom perf. w/ treated 6% kcl, formation broke @ 7249#, mtp 7249#, atp 5000#, mir 5.0, air 3.8 bpm, isip 2852#, 5 min. 2071#, 10 min. 1682#, 15 min. 1442#, si, rd halliburton, nd tree saver, sitp 700#, open well to pit on f/o choke, well bled down to 0# instantly, ru swab, rec. 57 bw in 5 hrs., ifl surface, ffl well flowing slight mist of water, pinch choke in to 20/64", pressure built to 250# in 1 hr. & leveled out, flow well to pit on 20/64" choke for 2 hrs., fftp 250#, est. rate 607 mcf/d, sisd!(36 blwtr)

02/18/2006 CMIC: henrich

hold safety meeting, sitp 3200#, open well to pit & bleed down to 250# in 10 min., miru nabors high press. kill truckload tbg. w/ 41 bbls. 6% kcl, well pressured up to 5000#, bleed down & well was dead, nd tree, nu frac valve & bop, release pkr. & well started running over, circ. gas out of wellbore, pooh w/ tbg. & pkr., kept csg. full while pooh, sisd for weekend!

02/21/2006 CMIC: henrich

hold safety meeting, 0# sip, miru stinger, nu csg. saver, miru halliburton, frac well as follows:

- stage 1- pad, pump 5778 gals. of 70% co2 foam, mtp 4805#, atp 4454#, mir 33.0, air 25.7 bpm
- stage 2- pump 951 gals. of 70% co2 foam carrying 1377# of sand @ 0.5 ppg, mtp 4864#, atp 4812#, mir 29.7, air 26.6 bpm
- stage 3- pump 1325 gals. of 70% co2 foam carrying 3752# of sand @ 1.0 ppg, mtp 4876#, atp 4859#, mir 29.7, air 28.6 bpm
- stage 4- pump 1447 gals. of 70% co2 foam carrying 5610# of sand @ 1.5 ppg, mtp 4861#, atp 4806#, mir 29.6, air 27.7 bpm
- stage 5- pump 1613 gals. of 70% co2 foam carrying 7693# of sand @ 2.0 ppg, mtp 4776#, atp 4742#, mir 30.0, air 27.6 bpm
- stage 6- pump 1251 gals. of 70% co2 foam carrying 6680# of sand @ 2.5 ppg, mtp 4684#, atp 4661#, mir 27.7, air 26.7 bpm
- stage 7- pump 1823 gals. of 70% co2 foam carrying 5589# of sand @ 3.0 ppg, mtp 4675#, atp 4651#, mir 27.1, air 19.0 bpm
- stage 8- flush to top perf. w/ 5628 gals. of 70% co2 foam, mtp 5373#, atp 4880#

ISIP 4322#,total job load 472 bbls. plus csg. cap. of 380 bbls. = 852 bbls. shut in,rd halliburton,nd csg. saver,sicp 3250#,open well to pit on 16/64" choke,rec. 325 bw in 19 hrs.,ffcp 500# on 32/64" choke,con't flowback.(co2 @ 60%)(527 blwltr)

02/22/2006 CMIC: henrich

hold safety meeting,fcg 400# on f/o choke,flow well to pit for 20.5 hrs.,turn well thru stack pack @ 3:30 am,set back press. @ 480#,choke on 20/64, fcp built to 975# in 2.5 hrs.,rec. 285 bw,4320.9 mcf gas in 24 hrs.,current rate 3011.9 mcf,con't flowback!(co2 @ 15%)(242 blwltr)

02/23/2006 CMIC: henrich

hold safety meeting,fcg 950# on 20/64" choke,bp 480#,rec. 2 bo,17 bw,1406.9 mcf gas in 11 hrs.,ffcp 900# on 20/64" choke,final gas rate 3011.9 mcf,sisd!(co2 @ 8%)(317 blwltr)

02/24/2006 CMIC: henrich

hold safety meeting,sicp 2900#,miru baker atlas wl,nu lubricator & press.to 3000#,rih w/3.75" gauge ring & junk basket on wl,tag @ 11,514',pooh,p/u prod. pkr. & rih on wl,correlate depth to open hole log & set pkr. @ 11,197',pooh,rd wl,sicp 2900#,bleed well down in 2.5 hrs.,sisd!

02/25/2006 CMIC: henrich

hold safety meeting,0# sip,rih w/on/off tool,2 jts. tbg.,sliding sleeve & 252 jts. tbg.,displace hole w/353 bbls. 6% kcl containing clay sta. & pkr. fluid,latch onto pkr.,nd bop,nu tree,test csg. & pkr. to 1000#(OK)ru swab,swab tbg. down to 6000',rd swab,miru pro slickline truck,rih & fish EQ prong,pooh,redress & rerun ft,latch onto plug,jar loose & pooh,recover all of plug,rd pro,sitp 1200#,open well to pit on 24/64" choke,well unloaded 20 bw in 1 hr. & press. built to 2100#,turn well to test unit,set back press. @ 500#,set choke on 20/64",rec. 10 bw,1987.0 mcf gas in 11 hrs.,ftp @ report time 1300# on 20/64" choke,rate 3615.5mcf,con't flow test.

1-2 3/8" wleg	-	.41
1-2 3/8" x 1.812"F nipple	-	.94
1-2 3/8" L-80 pup jt.	-	6.08
1-baker hornet 375-191 10k pkr.	-	6.93
1-L-10 on/off tool 3 3/4 x 2 3/8 x 1.875"F	-	1.63
2-jts. 2 3/8" L-80 tbg.	-	62.15
1-2 3/8" x 1.875"F sliding sleeve	-	2.62
351-jts. 2 3/8" L-80 tbg.	-	11091.87
1-2 3/8" L-80 pup jt.	-	4.02
1-jt. 2 3/8" L-80 tbg.	-	31.63
TOTAL	-	11208.28
KBC	-	3.88
BOTTOM OF TAILPIPE	-	11212.16

1.81 @ 11210.81 PKR. @ 11197.80 1.87 @ 11196.17 S.S. @ 11131.40

02/26/2006 CMIC: henrich

hold safety meeting,rig unit down & move off loc. 24 hr. flow test,ftp 850# on 24/64" choke, 465# bp, rec. 30.1 bw,3168.9 mcf gas in 24 hrs.,current rate 2832.2 mcf,con't flow test.(co2 @ 0%)(207 blwltr)

02/27/2006 CMIC: henrich

ftp 875# on 24/64" choke,465# bp,rec. 6 bw,705.5 mcf gas in 6 hrs.,final rate 2772.5 mcf,sisd!(177 blwltr)

02/28/2006 CMIC: henrich

miru pro slickline truck,surface press. 2849.85#,rih w/press. bombs,to 11,294' & pooh,bhp 3638.30#,si,rd pro.

03/05/2006 CMIC: henrich

Oil - 0 Water - 0 Gas - 45 Rate - 233 FTP - 2451 LP - 611 Choke - 10/64

03/07/2006 CMIC: henrich

hold safety meeting,miru halliburton coil tbg. unit,sitp 2550#,rih w/1.77" opti cut butterfly mill,1.69" x treme motor,1.69" motor head assy. on 1 1/4" coil tbg. while circulating w/70% n2 foam,tag composite bridge plug @ 11,620',drill hole through middle of plug,jet tbg. dry w/n2 & pooh, rd halliburton, nu test unit, sitp 2800#,open well to test unit on 20/64" choke, set back pressure @ 600#, (CO2 @ 11%)rec. 21 bw,1686.1 mcf gas in 11 hrs.,fftp 2500# on 22/64" choke, 600# bp,rate 4629.1 mcf, con't flow back.(CO2 @ 7%)(406 blwltr)

03/08/2006 CMIC: henrich

ftp 2350# on 24/64" choke, 600# bp, rec. 18 bw, 4013.5 mcf gas in 24 hrs., rate 3760.7 mcfd, will put well online this am. (co2 @ 2%)(388 blwtr)

03/09/2006 CMIC: henrich

fftp 2350# on 24/64" choke, 600# bp, rec. 12 bw, 903.8 mcf gas in 6 hrs., rate 3685.7 mcfd, turn well to sales line @ 11:00 am mst., set rate @ 2700.0 mcfd, rig down & release all rental equipment.

03/10/2006 CMIC: henrich

Oil - 0 Water - 0 Gas - 2200 FTP - 2500 LP - 645 Rate - 5926 Choke - 17/64

03/15/2006 CMIC: henrich

Oil - 0 Water - 25 Gas - 3696 Rate - 4535 FTP - 1603 LP - 705 Choke - 20/64

Note: Choke is trying to plug up

03/16/2006 CMIC: Davis

RU Pro Wireline RIH tag up @ 11620' could not work deeper.

03/17/2006 CMIC: henrich

Oil - 0 Water - 0 Gas - 1987 Rate - 2601 FTP - 1539 LP - 697 Choke - 22/64

03/22/2006 CMIC: henrich

Oil - 0 Water - 0 Gas - 1349 Rate - 980 FTP - 1559 LP - 655 Choke - 22/64 - 24/64

03/23/2006 CMIC: Nichols

MIRU Halliburton Coil Tubing Unit. SD due to not having the right parts. Will start again today.

03/24/2006 CMIC: Nichols

Finish Ru Halliburton 1.250" Coil tbg. RIH and tagged plug at 11620. Drilled on plug for 6 hrs with little progress. Made 1/2". PU coil tbg into 2 3/8 tbg and SION

03/25/2006 CMIC: Nichols

RIH w/ coil tbg. Retagged plug at 11628. Drilled and push plug to 11722. CHC. POOH. RD Halliburton coil tbg and N2 trucks. Open well to pit to clean N2 from hole. SION

03/27/2006 CMIC: Nichols

Oil - 0 Water - 10 Gas - 2237 Rate - 2633 FTP - 728 LP - 693 Choke - 58/64 & 25/64
This well has 2 chokes

03/29/2006 CMIC: Nichols

OIL - 0 WATER - 0 GAS - 2584 RATE - 2515 FTP - 736 LP - 708
CHOKE - 60/64 & 22/64