

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-94589
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA WTP Limited Partnership		7. Unit or CA Agreement Name and No.
3. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No. OXY Santa Fe Federal #1
3a. Phone No. (include area code) 432-685-5717		9. API Well No. 30-015-34264
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660 FSL 1650 FEL SWSE(0) At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Chosa Draw Morrow 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T25S R26E 12. County or Parish Eddy 13. State NM
14. Date Spudded 10/3/05	15. Date T.D. Reached 12/11/05	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/1/06
17. Elevations (DF, RKB, RT, GL)* 3339'		

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18. Total Depth: MD TVD 12050'	19. Plug Back T.D.: MD TVD 12003'	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/DSL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	427'	---	1100		Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	2015'	---	825		Surf-Circ	N/A
8-3/4"	7"	26#	0	9312'	---	1075		1444'-Calc	N/A
6-1/8"	4-1/2"	11.6#	8876'	12050'	---	270		8876'-CBL	N/A

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	11212'	11198'							

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Morrow	11288'	11687'	11288-11687'		104	Open		
B)								
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval	Amount and Type of Material
		11674-11687'	2000g 7.5% HCl Acid
		11674-11687'	52285g 60% CO2 foam frac w/ 35361# sand
		11288-11300'	2000g 7.5% HCl Acid
		11288-11300'	19816g 70% CO2 foam frac w/ 30701# sand

28. Production - Interval A									
Date First Produced 3/17/06	Test Date 3/29/06	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 2584	Water BBL 0	Oil Gravity	Gas Gravity	Production Method Flow
Choke Size 22/64	Tbg. Press. Flwg. SI 736	Csg. Press.	24 Hr. →	Oil BBL 0	Gas MCF 2584	Water BBL 0	Gas: Oil Ratio	Well Status ACCEPTED FOR RECORD	Prod. Method OCD-ARTESIA
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status DAVID R. GLASS PETROLEUM ENGINEER	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp Strawn Atoka Morrow	

32. Additional remarks (include plugging procedure):

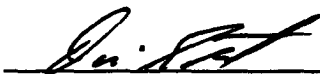
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

5/8/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.