

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM-29272
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA WTP Limited Partnership										7. Unit or CA Agreement Name and No.
3. Address P.O. Box 50250 Midland, TX 79710						3a. Phone No. (include area code) 432-685-5717		8. Lease Name and Well No. OPL Horsetail 15 Federal #1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1450 FNL 1830 FEL SWNE(G) At top prod. interval reported below 1220 FNL 1777 FEL NWNE(B) At total depth 1186 FNL 1814 FEL NWNE(B)										9. API Well No. 30-015-34276
14. Date Spudded 9/8/05										10. Field and Pool, or Exploratory Undsg. Red Lake Atoka Morrow
										11. Sec., T., R., M., or Block and Survey or Area Sec 15 T18S R27E
15. Date T.D. Reached 10/22/05										12. County or Parish Eddy
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/25/06										13. State NM
17. Elevations (DF, RKB, RT, GL)* 3471'										
18. Total Depth: MD TVD 9970' 9950'					19. Plug Back T.D.: MD TVD 9921' 9901'					20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/DSL/GR										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
17-1/2"	13-3/8"	48#	0	370'	---	665		Surf-Circ	N/A	
12-1/4"	9-5/8"	36#	0	2237'	---	950		Surf-Circ	N/A	
8-3/4"	5-1/2"	17#	0	9970'	---	1375		690'-CBL	N/A	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	9513'	9496'								
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Morrow		9572'	9744'	9572-9744'			34	Open		
B)										
C)										
D)										
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
9572-9744'		2000g 7.5% HCl Acid								
9572-9744'		95634g Slick Water frac w/ 34419# sand								
28. Production - Interval A										
Date First Produced 2/25/06	Test Date 3/28/06	Hours Tested 24	Test Production →	Oil BBL 7	Gas MCF 1139	Water BBL 15	Oil Gravity	Gas Gravity	Production Method Flwg	
Choke Size 38/64	Tbg. Press. Flwg. SI 290	Csg. Press.	24 Hr. →	Oil BBL 7	Gas MCF 1139	Water BBL 15	Gas: Oil Ratio	Well Status	ACCEPTED FOR RECORD Prod. by SCD. DAVID R. GLASS DATE: MAY 16 2006	
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	DAVID R. GLASS PETROLEUM ENGINEER	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp Strawn Atoka Morrow	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 5/8/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.