

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 17 2006

OCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1980 FSL & 1980 FWL, Sec. 25 T16S R31E

5. Lease Designation and Serial No.

NMLC-029492A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moray Federal #1

9. API Well No.

30-015-04879

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR Q G SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1. Notify BLM 24 hours prior to starting plugging operations.
2. Set 100' cement plug from 3700-3600', WOC and tag, circ hole with mud. ✓
3. Perf @ 1000' (TOS @ 1100') squeeze 100' plug from 1000-900'. WOC and tag ✓
4. Perf @ 352' squeeze 100' plug from 352-252'. WOC and tag ✓
5. Set 10 sx surface plug.
6. Install dry hole marker.

Note: TOS @ 1100', BOS @ 1125' 2200'

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Shenell

Title Production Clerk

Date 5/9/2006

(This space for Federal or State office use)

Approved by ORIG. SGD. DAVID B. GLASS

Title PETROLEUM ENGINEER

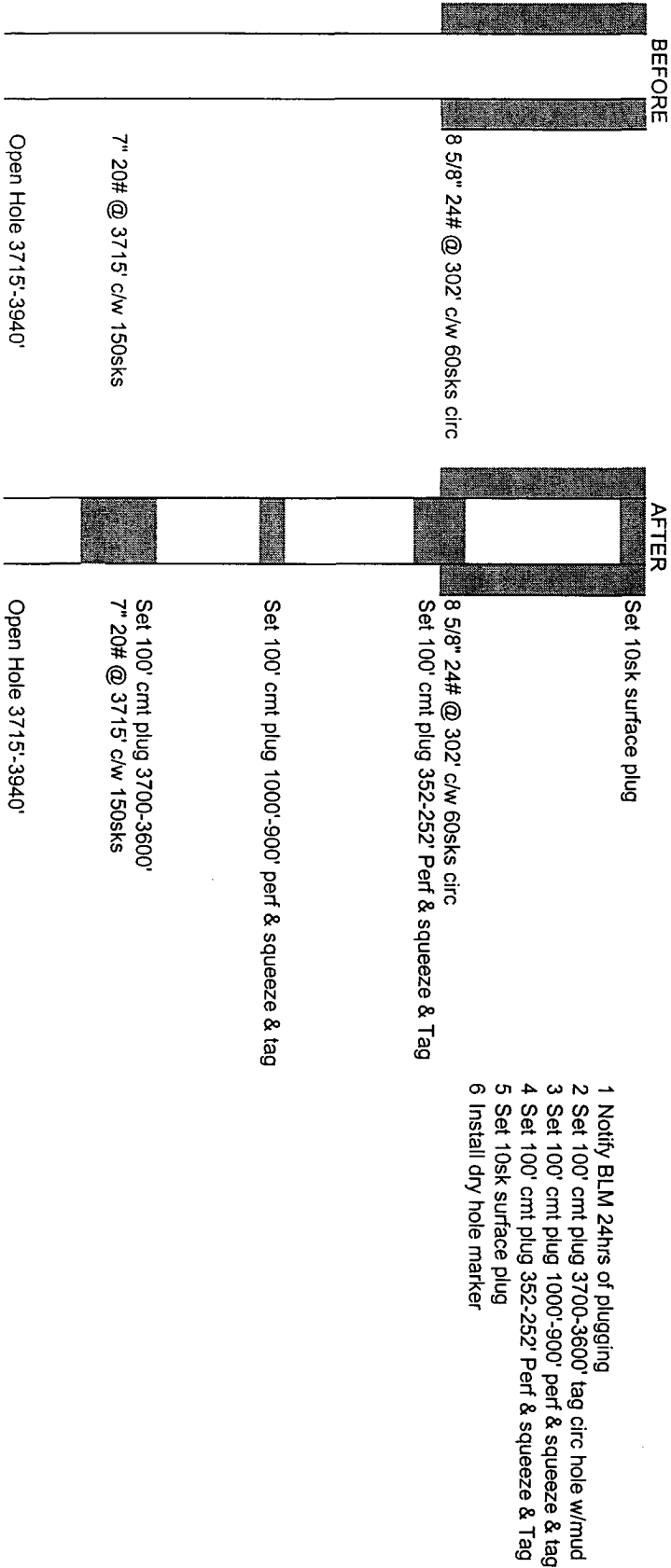
Date MAY 12 2006

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

MACK ENERGY CORPORATION
Moray Federal #1
Sec 25 T16S R31E



Robinson #1

(well drilled in 1927)

no record
of casing
being pulled

15 1/2" 70# @ 413'

no cmt noted
(probably pulled)

12 1/2" 50# @ 940'

w/40 sx ("dumped")

T/salt 1100'

B/salt 2125'

10" 48# @ 2133'

no cmt noted
(probably pulled)

8 1/4" 36# @ 3306'

w/60 sx ("dumped")

surface plug 60'

6 1/4" 26 #

$$\frac{0.1441 \frac{\text{cu ft}}{\text{lb ft}} \times 60 \text{ ft}}{1.32 \frac{\text{cu ft}}{\text{sx}}} = 7 \text{ sx}$$

6 1/4" 26# @ 3715'

TO 3885' (1927) w/150 sx ("dumped")

DD/ TO 4365' (1934)

ACC

1/26/54