

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

S Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-30719
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY Sweet Pea
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>9</u> Township <u>18S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well No. 192463 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533'		9. Pool name or Wildcat Richard Knob Atoka-Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Perf Additional Interval ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side/Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/8/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] FOR RECORDS ONLY TITLE DATE JUL 11 2003

Conditions of approval, if any:

OXY SWEET PEA STATE # 1

10/10/2002 CMIC: gary henrich

road unit & crew to loc., test tie down anchors, move in matting boards, spot & rig up, ftp 50#, sicp 0#, bleed well down, ru kill pump, kill tbg. w/30 bbls. 3% kcl, nd tree, nu 5 k hyd. bop, release pkr., pooh w/265 jts. 2 3/8" L-80 tbg. & lok-set pkr., sisd!

10/11/2002 CMIC: gary henrich

0# sip, ru baker atlas w/rih w/3.625" gauge ring & junk basket to 8500', pooh, rec. rubber in basket, rih w/4.5" cibp & set @ 8400', pooh, rih w/dump bailer & dump 2 sx cmt. on top of cibp @ 8400' (26' of fill) making pbtd 8374', pooh, load csg. & test cibp to 500# (OK) rih w/3 1/8" tag guns loaded w/predator charges @ 4 spf perforate atoka formation from 8220'-8224' (17 holes) & 8280'-8286' (25 holes) (42 holes total) did not see any pressure or fl change, pooh, rd w/rih w/production pkr. & 182 jts. 2 3/8" tbg. & well started kicking out backside, install tbg. stripper & finish rih with well flowing out csg. to pit to pkr. setting depth, try to set pkr. w/no success, sisd!

10/12/2002 CMIC: gary henrich

2150# sip, flair off to pit, displace hole w/150 bbls. 10# brine containing pkr. fluid, attempt to set pkr. w/no success, pooh w/2 3/8" tbg. & pkr., change out pkr. & rih, set pkr. @ 8130', test pkr. & had leak (circg. out tbg.) release pkr. & pu to 8100', set pkr. & test (leaked) release & rih to 8162' set & test (leaked), pu to 8130' & set pkr., sisd!

10/13/2002 CMIC: gary henrich

0# sip, ru pro slickline truck, rih & set blanking plug in 1.875" F nipple @ 8129', pooh, test tbg. & on/off tool to 1500# (OK) rih & fish plug, pooh, rd pro, release pkr. & pooh w/tbg. & pkr., rih w/4.5" rbp w/ball catcher, 4.5" retriev-a-matic treating pkr., 2 3/8" s.n. & 2 3/8" tbg., set rbp @ 8174', test rbp & csg. to 2500# (OK), release rbp & rih to 8361', set rbp & release on/off tool, pu to 8164' & set pkr., test pkr. & csg. to 1500# (OK), sisd!

10/15/2002 CMIC: gary henrich

0# sip, nd bop, nu tree, ru swab, rec. 31 bw in 8 hrs., ifl surface, ffl dry, well swabbed dry in 3 hrs., made 1 run per hr. rest of day, had no fluid entry, had continuous 6' to 8' flare after well swabbed dry, si, plumb up choke manifold, sd!

10/16/2002 CMIC: gary henrich

2550# sitp, 0# sicp, nu tree saver, ru bj services, test lines to 9000#, acidize well w/1500 gals. 7.5% acid as follows, pump 3 bbls. 7.5% acid, pump 4 tons co2 pad, 1374 gals. 7.5% acid comingled w/50 quality co2, drop 36 ball sealers in 12 stages w/good ball action, flush to top perf w/3% kcl containing pkr. fluid & 50% co2, formation broke @ 6848#, min. treating pressure 5821#, max. 7943#, aver. 6882#, aver. rate 5.3 bpm, isdp 3148#, 5 min. 1983#, 10 min. 1920#, 15 min. 1841#, shut well in, rd bj, nd tree saver, sitp #, open well to pit on 16/64" choke, rec. 16 bw in 2 hrs. & gas hit, well bled down to 35#, ru swab, no fluid in hole, rd swab, pinch choke in to 16/64", press. built to 370# in 1 hr., flow well to pit on 16/64" choke, rec. 0 bo, 0 bw in 18 hrs., fftp 300# on 16/64" choke, est. rate 442 mcfd (co2 2%)

10/17/2002 CMIC: gary henrich

ftp 85# on 32/64" choke, rec. 0 bo, 5 bw in 24 hrs., rate 533 mcfd, con't flow testing. (31 blwlr) (co2 2.5%)

10/18/2002 CMIC: gary henrich

ftp 85# on 32/64" choke, bleed well down to pit, ru swab, had 250' of scattered fluid in hole, could not rec. any w/swab, rd swab, leave well wide open to pit for 3 hrs., ftp 30#, no fluid rec., miru pro slickline truck, rih w/pressure bombs, release in sn @ 8155', pooh, rd pro, sisd for 100 hr. buildup!

10/19/2002 CMIC: gary henrich

si for pressure buildup.

10/20/2002 CMIC: gary henrich

si for buildup.

10/21/2002 CMIC: gary henrich

si for buildup.

10/22/2002 CMIC: gary henrich

100 hr. sitp 2350#, stand by for slickline truck, ru pro, rih & fish pressure bombs, pooh, rd pro, sisd! (will have pressure info in midland in am)

OXY SWEET PEA STATE # 1

10/23/2002 CMIC: gary henrich

115 hr.sitp 2350#,open well to pit on 16/64" choke,well bled down to 35# in 1 hr.,no fluid rec.,ru swab,rec. 0 bo,0 bw in 8 hrs.,250' of fluid in hole,unable to rec.any fluid,had 10'to 12'flare throughout day,est.rate 508 mcf,rd swab,sisd!

10/24/2002 CMIC: gary henrich

14 hr.sitp 2200#,open well to pit on 16/64" choke,well bled down to 35# in 1 hr.,no fluid rec.,ru swab,rec. 0 bf in 4 hrs.,250'of fluid in hole,unable to to get any to surface,10'to 12' flare,rd swab,sisd!

10/25/2002 CMIC: gary henrich

19 hr.sitp 2200#,bleed well down to pit in 1 hr.,kill tbq. w/32 bbls.3% kcl,nd tree,nu 5k hyd. bop & 5k manual frac valve,release pkr.& rih & latch onto rbp @ 8361',pooh w/2 3/8"tbq.,sn,pkr.& rbp,sisd!

10/26/2002 CMIC: gary henrich

sip 0#,stand by for bj frac equip.,nu csg.saver,sd due to bj getting tied up on previous job!

10/27/2002 CMIC: gary henrich

mi ru bj services,sicp 0#,hold safety meeting & test lines,frac well w/26,000# 20/40 mesh optiprop sand in 6 stages .5 ppg thru 3.0 ppg as follows,pmp.71 bbls.70Q co2 foam pad,15 bbls.of .5 ppg slurry,17 bbls.1.0 ppg.,20 bbls.1.5 ppg.,21 bbls.2.0 ppg,25 bbls.2.5 ppg,25 bbls.3.0 ppg.slurry,flush to top perf.w/39 bbls. 70Q co2 foam,isdp 3763#,open well to pit for 13 mins. to perform forced closure,final 2777# in 13 min.,minimum treating pressure 4712#,max.5300#,aver.4813#,aver.rate 26.1 bpm,si,rd bj,nd csg.saver,sicp 3550#,open well to pit on 12/64"choke,rec.138 bw in 21 hrs.,ffcp 830# on 22/64" choke,gas hit after flowing 13 hrs.,con't flow testing.(565 blwltr)(co2 20%)

10/28/2002 CMIC: gary henrich

fcg 850# on 22/64"choke,rec.trace of oil,18 bw in 24 hrs.,fftp 830# on 18/64"choke,rate 1500 mcf,con't flow testing.(38 bwltr)(0%co2)

10/29/2002 CMIC: gary henrich

fcg 830# on 18/64" choke,si to let well stabilize while waiting on wl truck,miru baker atlas wl,sip 1350#,rih w/3.76" gauge ring & junk basket,tag @ 8352',pooh,make up & rih w/baker model wl reliant production pkr.,correlate to open hole log & set pkr. @ 8150',pooh,rd wl,bleed csg.down,sisd!

10/30/2002 CMIC: gary henrich

sip 0#,rih w/on/off tool & 2 3/8" tbq.,latch onto pkr.,space out,release from pkr. & displace hole w/180 bbls.3% kcl containing pkr.fluid,latch onto pkr. & test to 1000#(OK),nd bop & frac valve,nu tree,sisd!

1-2 3/8"wleg	-	.42
1-2 3/8"x1.81"f'nipple	-	.98
1-2 3/8"n-80 pup jt.	-	2.95
1-4 1/2"WL reliant pkr.	-	3.85
1-2 3/8"x3 3/4"x1.875"f'on/off tool	-	1.35
256-jts.2 3/8"L-80 tbq.	-	8079.84
2-2 3/8"N-80 pup jts.	-	20.06
1-jt.2 3/8"L-80 tbq.	-	31.75
total	-	8131.65
kb	-	17.00
bottom of pipe	-	8154.35
1.81 @ 8152.95 pkr. @ 8150.00	1.87 @ 8148.65	

10/31/2002 CMIC: gary henrich

0# sitp,ru swab,swab tbq. down to 3800',rd swab,ru pro slickline truck,rih & fish EQ prong,pooh,redress tool & rih & fish plug,pooh,rd pro,sitp 300#,open well to pit on f/o choke,rec.24 bw in 2 hrs.,fftp 150# on f/o choke,est. rate 2178.5 mcf,sisd!(will plumb up to frac tank today)

11/01/2002 CMIC: gary henrich

14 hr. sitp 1800#,open well to pit on 14/64" choke,rec. 3 bw in 3 hrs.,fftp 300# on f/o choke,si,rig unit down,clean loc. Move pulling unit off loc.(co2 0%),plumb up dump lines to frac tanks,will put well on line this am.

Date	Oil	Gas	Water
11/01/2002	0	0	0
11/02/2002	0	1112	6
11/03/2002	0	1570	0
11/04/2002	0	1325	0
11/05/2002	0	1163	0
11/06/2002	0	1038	0
11/07/2002	0	934	0
11/08/2002	0	844	0
11/09/2002	0	781	0
11/10/2002	0	717	0
11/11/2002	0	666	0
11/12/2002	0	617	0
11/13/2002	0	576	0
11/14/2002	0	576	0