

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. DIV. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
(See other in structure and reverse side)

FORM APPROVED

WELL DESIGNATION AND SERIAL NO.  
NNMM04054444

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7542

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 510 FNL &amp; 1980 FEL

At top prod. interval reported below 510 FNL &amp; 1980 FEL

At total depth 510 FNL &amp; 1980 FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUEDD  
5/26/0316. DATE T.D. REACHED  
6/11/0317. DATE COMPL. (Ready to prod.)  
6/29/0318. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3426 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
8375'21. PLUG, BACK T.D., MD & TVD  
8280'22. IF MULTIPLE COMPL., HOW MANY\*  
NO23. INTERVALS  
DRILLED BY  
→ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
8071' - 74, 8077' - 83, 8088' - 90, 8101' - 06, 2SPF 32 HOLES  
7816' - 7832', 2 SPF 32 HOLES25. WAS DIRECTIONAL SURVEY  
MADE  
NO26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR, CNL, CDL, AIT, CBL, CMR27. WAS WELL CORED  
NO

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	711'	17 1/2"	765SX 92 CIRC TO PIT	
8 5/8" J55	32#	4360'	11"	1250SX 84 CIRC TO PIT	
5 1/2" J55	15.5#	8375'	7 7/8"	940 SX	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8094'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

8071' - 8106' - 2SPF 32holes  
7816' - 7832' - 2SPF 32holes

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8071' - 8106'	Frac'd 47854 gal wtr & 120,000# sd
7816' - 7832'	1000 gal 7.5% Pentol acid

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 6/29/03		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) PUMPING						WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 7/7/03	HOURS TESTED 24	CHOKE SIZE 0	PROD'N FOR TEST PERIOD →	OIL-BBL. 163	GAS-MCF. 264	WATER-BBL. 170		GAS-OIL RATIO 1620	
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 163	GAS-MCF. 264	WATER-BBL. 42.5		OIL GRAVITY-API (CORR.) 42.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLDTEST WITNESSED BY  
JOE HANDLEY

## 35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

JUL 25 2003

LES BABYAK  
PETROLEUM ENGINEER  
DATE July 18, 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

KAREN COTTOM  
TITLE OPERATIONS TECHNICIAN

\*(See Instructions and Spaces for Additional Data on Reverse Side)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Alamosa, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**510 FNL & 1980 FEL, Sec 22, T23S R31E**

5. Lease Designation and Serial No.

**NMNM0405444A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**TODD 22 B FEDERAL #2**

9. API Well No.

**30-015-32203**

10. Field and Pool, or Exploratory Area

**INGLE WELLS; DELAWARE**

11. County or Parish, State

**EDDY, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/17/03 - Perf'd Brushy Canyon @8071' - 74', 8077' - 83', 8088' - 90', 8101' - 8106', 2SPF, total 32 holes  
6/19/03 - Frac'd Lower Brushy @8071' - 8106' w/47854 gal wtr & 120,000# sd  
6/23/03 - Perf'd BC @7816' - 7832' total 32 holes, set RBP @8015 acidized 7816' - 32' w/1000 gal 7.5% Pentol  
6/25/03 - Released RBP, prep to hand well on production  
6/27/03 - TIH w/pump, rods & tbg SN @8094'  
6/28/03 - Waiting on electricity & battery completion  
6/29/03 - Pumping to battery.

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom  
(This space for Federal or State office use)

Karen A. Cottom

Title Operations Technician

Date July 18, 2003

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

June 13, 2003

Devon Energy Production Company LP  
20 North Broadway, Suite 1500  
Oklahoma City, OK 73102

RE: Todd 22B Federal #2  
Sec. 22, T-23-S, R-31-E  
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

135' - 1/4°	754' - 1°	3731' - 3 1/2°	6264' - 1°
255' - 1/2°	1214' - 1 1/4°	4184' - 3 1/2°	6701' - 1/2°
347' - 1/2°	1684' - 1 3/4°	4248' - 2 1/4°	7175' - 1°
439' - 1/4°	2154' - 1 1/2°	4354' - 1 1/2°	7397' - 1 1/2°
532' - 1/4°	2593' - 2°	4847' - 1 1/4°	7832' - 2°
618' - 3/4°	2895' - 1°	5321' - 1°	7927' - 1 1/2°
683' - 1 1/2°	3289' - 1 1/2°	5795' - 1 1/4°	8337' - 2°

Sincerely,

Jerry W. Wilbanks  
President



STATE OF NEW MEXICO )  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 13<sup>th</sup> day of June, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2003

Virginia L. Long  
NOTARY PUBLIC