

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

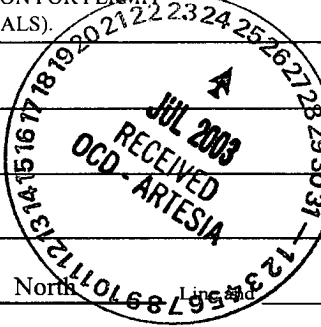
DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32564
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-6248
7. Lease Name or Unit Agreement Name Coyote State
8. Well No. 6
9. Pool name or Wildcat Maljamar GB SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3840' GR	



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/25/2003 3:15 PM spud 17 1/2" hole.

06/27/2003 4:00 AM TD 17 1/2" hole @ 810', RIH w/27 joints 13 3/8" 54.5# J-55 ST&C set @ 800', Cemented w/450 sx 35-65-6, 1/4# CF, 6# salt, tail in w/250 sx Class C, 2% CC, circ 93 sx, plug down @ 11:10 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

06/30/2003 3:00 AM TD 12 1/4" hole @ 2210', RIH w/61 joints 9 5/8" 53.5# N-80 & C-95. LT&C set @ 2206', Cemented w/550 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 171 sx, plug down @ 1:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

07/06/2003 11:45 PM TD 7 7/8" hole @ 4987'.

07/07/2003 Logs went to 4997', RIH w/113 joints 5 1/2" 17# J-55 LT&C set @ 4981', Cemented 1st stage w/330 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .2% FL52, .3% SMS.

07/08/2003 2nd stage w/525 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .2% FL52, .3% SMS, circ 83 sx, plug down @ 10:15 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 7/25/2003

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. \_\_\_\_\_

(This space for Sign Use) Jim W. Brown District Supervisor JUL 29 2003

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: