Form 3160-5 (June 1990)

#### Oil Cons. UNITED STATES DEPARTMENT OF THE INTERIOR N.M. DIV-Dist. 2 BUREAU OF LAND MANAGEMEN 1301 W. Grand Avenue FORM APPROVED Budget Bureau No. 1004-0135

Artesia, NM 88210

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NMNM91509 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 24252627282 7. If Unit or CA, Agreement Designation 1. Type of Well Other 8. Well Name and No. 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP. Apache 25 Federal #5 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 30-015-32720 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 330 FEL, Sec 25 T22s R30E, NESE Los Medanos Bone Spring 11. County or Parish, State Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Downhole Commingle Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the Los Medanos; Bone Spring 40295 and the Los Medanos; Wolfcamp North 96336. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical. The proposed allocations are as follows (96336) Los medanos; Wolfcamp South 49% Oil 51% MCF 62% WTR (40295) Los Medanso; Bone Spring 51% Oil 49% MCF 38% WTR Current and proposed wellbore schematics are attached along with the allocation method and supporting data SUBJECT TO LIKE APPROVAL BY NMOCD APPROVED 14. I hereby certify that the foregoing is true and correct Karen A. Cottom Date JUL 2322503 2003 Title Engineering Technician (This space for Federal or State office use) LES BABYAK Approved by BATTROLEUM ENGINEER Conditions of approval, if any:

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/228-7512 FAX 405/552-4667

July 23, 2003

#### Certified Mail No. 7001 0320 0004 3101 8086

Bureau of Land Management 2909 West Second Street Roswell, NM 88201

RE: Downhole Commingling

Apache 25 Federal #5 Section 25-22S-30E Unit I

API #30-015-32720

Los Medanos; Wolfcamp and

Los Medanos; Bone Spring, fields

Eddy County, NM

#### Gentlemen:

Concerning the referenced enclosed please find the Form 3160-5 Sundry Notice of Intent to downhole commingle and attachments (and five copies).

Please direct inquiries concerning this notice to me at (405) 228-7512.

Yours truly,

Karen Cottom Engineering Tech.

DEVON ENERGY PRODUCTION COMPANY, L.P.

/kac

**Enclosures** 

c: OCD w/C103 Sundry Notice of Intent & attachments

### Apache 25 Federal #5

### Allocation Formula

Well Name	Producing Formation	Daily Production Test 3-4 month average	% of Total Oil
Apache 25 Federal #5	(96336)Los Medanos; Wolfcamp Sout	h 54 BO/ 97 MCF/ 19	BW 49 %
Apache 25 Federal #5	(40295)Los Medanos; Bone Spring	56 BO/ 93 MCF/ 12	BW 51 %

<sup>\*</sup> From attached production plots

The above production test represents stable production from a Wolfcamp producer and a Bone Spring producer. We believe these rates of production represent an acceptable means to allocate production.

	10.	OLFCAMP	,		DO.	NE COOK	^
Date	Oil	Gas	Water	Date	Oil	NE SPRIN Gas	G Water
5/23/2003	69						
		108	28	7/5/2003	50	96	14
5/24/2003	63	105	32	7/6/2003	49	94	9
5/25/2003	61	97	25	7/7/2003	56	51	11
5/26/2003	56	100	20	7/8/2003	59	106	12
5/27/2003	58	86	36	7/9/2003	55	104	14
5/28/2003	66	54	25	7/10/2003	52	105	14
5/29/2003	56	80	19	7/11/2003	69	91	13
5/30/2003	45	83	16	7/12/2003	55	91	12
5/31/2003	46	56	12	7/13/2003	51	91	12
6/1/2003	51	57	10	7/14/2003	52	90	13
6/2/2003	49	61	6	7/15/2003	53	90	12
6/3/2003	47	71	6	7/16/2003	53	92	11
6/4/2003	54	141	16	7/17/2003	53	92	11
6/5/2003	42	212	9	7/18/2003	58	94	9
6/6/2003	47	183	15	7/19/2003	46	90	5
6/7/2003	51	66	27	7/20/2003	43	90	14
6/8/2003	66	83	16	7/21/2003	104	113	14
•	54	97	19		56	93	12

	OIL	GAS		WATER
COMBINED PRODUCTION		111	190	30
WOLFCAMP		49%	51%	62%
BONE SPRING		51%	49%	38%

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

	che 25 Federal #5		FIELD:	Los Medanos; E	Bone Spring	<u> </u>
	1 25-T22S-R30E		COUNTY:	Eddy		STATE: NM
LEVATION: GL=3			SPUD DATE:	3/31/2003	COMP DATE:	6/16/2003
PI#: 30-025-3272		BY:Karen Cotton		<u></u>	DATE: 7/23/0	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0 - 596'	13 3/8"	48#	H-40		17 1/2"
CASING:	0 - 3868'	8 5/8"	32#	J-55		11"
CASING:	0 - 11,295'	5 1/2"	17#	N-80		7 7/8"
CASING:						
TUBING:	10851'	2 7/8"				
		13 3/8" casing set  8 5/8" casing set  2 7/8" tbg SN@  Bone Spring Pe 10950' - 10975'  RBP @ 11,100'  Wolfcamp Perf 11,121' - 11,134	erforation (50 holes) Forations	050 sx to surface	OC @ 3080'	

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME:	Apache 25 Federal #5		FIELD:	Los Medanos;	Bone Spring	
LOCATION:	Sect 25-T22S-R30E		COUNTY:	Eddy		STATE: NM
ELEVATION: (	GL=3344"		SPUD DATE:	3/31/2003	COMP DATE:	6/16/2003
API#: 30-025-3	32720 PREPARED B	Y:Karen Cottom			DATE: 7/23/0	3
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0 - 596'	13 3/8"	48#	H-40		17 1/2"
CASING:	0 - 3868'	8 5/8"	32#	J-55		11"
CASING:	0 - 11,295'	5 1/2"	17#	N-80		7 7/8"
CASING:						
TUBING:	10851'	2 7/8"				
(2) (2) (2) (3) (3) (3) (3) (3) (3) (3) (3) (3) (3		13 3/8" casing set  8 5/8" casing set  2 7/8" tbg SN@1  Bone Spring Pet 10950' - 10975' (  RBP @ 11,100'  Wolfcamp Perfo 11,121' - 11,134'  PBTD @ 11,239' 5 1/2" casing, set TD @ 11,300'	0851' rforation (50 holes) prations (26 holes)	00 sx to surface		

#### State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

#### DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

#### OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies
Fee Lease - 3 Copies

Elevation

3343'

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OGRID No.

6137

Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FR. N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-015-32720	40295	LOS MEDANOS: BONE SPRING	
Property Code	Prop	erty Name	Well Number
31920	APACHE "	25" FEDERAL	5

DEVON ENERGY PRODUCTION COMPANY, L.P. Surface Location

Operator Name

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Į.	25	22-S	30-E	·	1980'	SOUTH	330'	EAST	EDDY

#### Bottom Hole Location If Different From Surface

			Docom	LUIC DO	duon n biii	nene from our	race		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES  NAD 1927 NME Y = 495470.7 X= 656594.9 LAT. 32"21'40.12"N LONG. 103"49'34.27"W	3346.7' 3349.6' SEE DETAIL  O 3340.0' 3342.7'  DETAIL	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Karen Cottom  Printed Name  Operations Technician  Title  July 8, 2003  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  MARCH 12, 2003  Date Surveyed AWB  Signature & Seal of Professional Surveyor
	1,080,	DATE DE LA CONTROL DE LA CONTR

#### State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office

#### DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

#### OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA PR, N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT		
API Number	Pool Code	Pool Name			
30-015-32720	96336	LOS MEDANOS: WOLFCAMP SOUT	H		
Property Code	Prop	Property Name			
31920	APACHE "	25" FEDERAL	5		
OGRID No.	Oper	ator Name	Elevation		
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3343'		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	25	22-S	30-E		1980'	SOUTH	330'	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	Joint o	or Infill Co	nsolidation	Code Or	der No.			<u> </u>			
40	ł										

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION		
	I hereby certify the the information contained herein is true and complete to the best of my knapledge and belief.		
	Signature Offin		
	Karen Cottom Printed Name		
GEODETIC COORDINATES  NAD 1927 NME	Operations Technician		
Y = 495470.7 X= 656594.9 LAT. 32'21'40.12"N	July 8, 2003 Date		
LONG. 103'49'34.27"W	SURVEYOR CERTIFICATION		
3346.7' 3349.6' SE	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.		
3340.0' 3342.7' DETAIL	MARCH 12, 2003		
	Date Surveyed AWB Signature & Seal of Professional Surveyor  Some Day Is lucion  03.11.0289		
	Certificate No. RONALD 1 EIDSON 3239 GARY EIDSON 12641		

State of New Mexico Form C-103 Submit 3 Copies Revised 1-1-89 to Appropriate Energy, Minerals and Natural Resources Department DISTRICT I WELL API NO. OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-015-32720 - FEDERAL P.O. Box 2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 STATE FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Apache 25 Federal DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well Gas Well Oil Well Other 2. Name of Operator 8. Well No. DEVON ENERGY PRODUCTION COMPANY, L. P. 3. Address of Operator 9. Pool name or Wildcat 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512 Los medanos; Bone Spring 4 Well Location Line and 330 Unit Letter 1:1980 Feet From The SOUTH Feet From The EAST **NMPM EDDY** Section 25 Township 22S Range 30E County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3344' GR Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: DOWNHOLE COMMINGLE  $\boxtimes$ OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the Los Medanos; Bone Spring 40295 and the Los Medanos; Wolfcamp North 96336. The commingling will not reduce the value of the total remaining production. Ownership in the zones is identical.

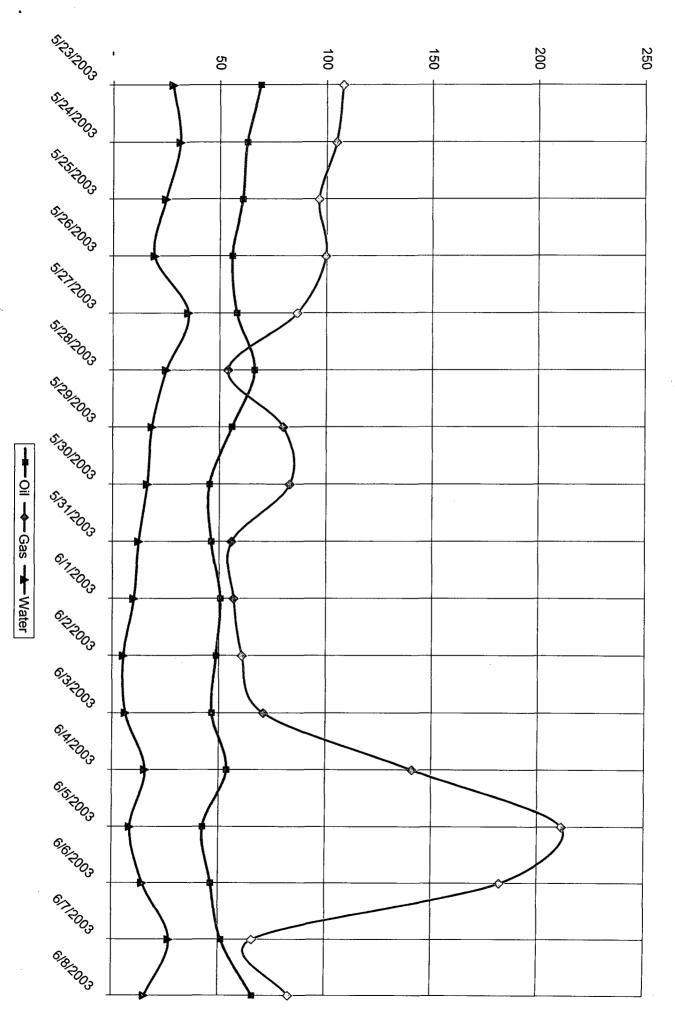
The proposed allocations are as follows

(96336) Los medanos; Wolfcamp South 49% Oil 62% WTR 51% MCF

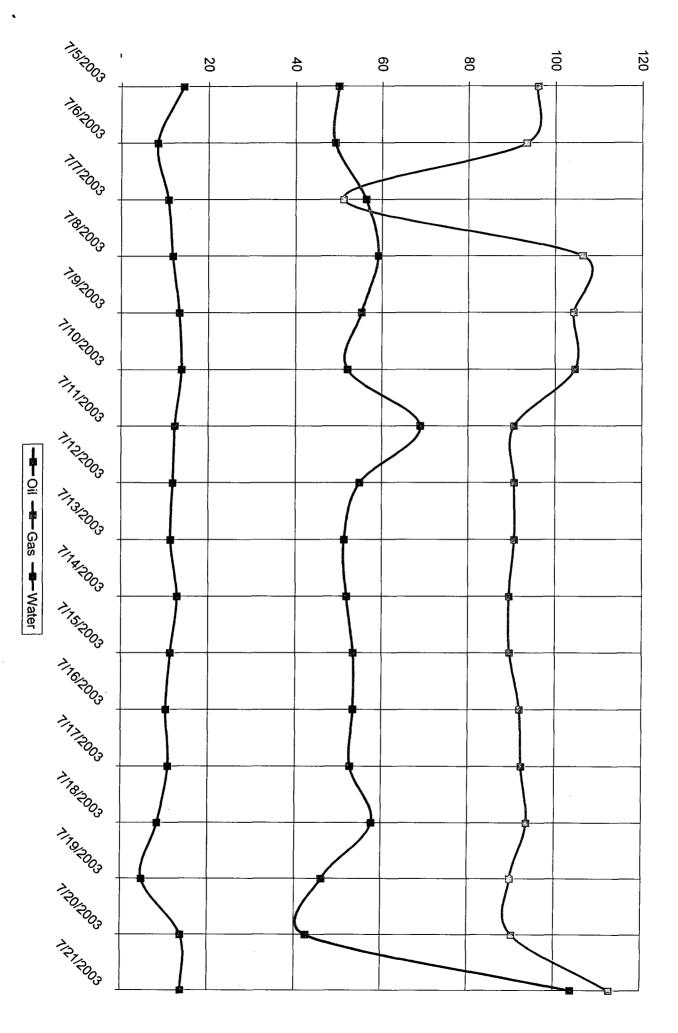
(40295) Los Medanso; Bone Spring 51% Oil 49% MCF

Current and proposed wellbore schematics are attached along with the allocation method and supporting data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE JUNES CELLON	TITLE ENGINEERING TECHNICIAN	DATE July 23, 2003		
TYPE OR PRINT NAME Karen Cottom		TELEPHONE NO. (405) 228-7512		
(This space for State use)				
Approved by Conditions of approval, if any:	TITLE	DATE		



Page 1



Page 1