

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-005-63562

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Sterne BCS Com

8. Well No.

2

9. Pool name or Wildcat

Precambrian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 13 Township 6S Range 26E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3793' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion operation ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/03 - TOC 3370' CBL. Perforate Cisco 5512'-5520' with 32 - .42" holes.

6/27-29/03 - Spotted 50g HCL over perms. Acidize with 800g 15% IC HCL.

7/1/03 - Set CIBP at 5475' and cap with 35' cement. Perforate Wolfcamp 5352'-5360' with 48 holes.

7/2/03 - Spot 50g 7-1/2% IC HCL. Acidize Wolfcamp with 700g 7-1/2% IC acid and 72 balls.

7/7/03 - Frac Wolfcamp with 45,000g 65Q CO2 foamed 35# x-linked gelled 7% KCL water carrying 59,000# 20/40 Brady sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 24, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY Simon W. Green TITLE District Supervisor

DATE JUL 11 2003

Conditions of approval, if any: