

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
SUBMIT IN TRIPLICATE  
(Indicate on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☐  
WELL WELL WIW

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
710' FNL & 660' FEL  
Unit A

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3855' DF

5. LEASE DESIGNATION AND SERIAL NO.  
NM-98120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Lea "D"

8. WELL NAME AND NO.  
2

9. API WELL NO.  
30-015-05412

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers-QN-GB-SA

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 26-T17S-R31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

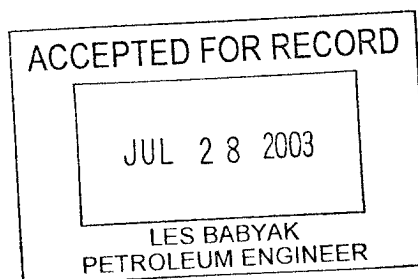
TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT \* ☐  
(Other) Repair & Return to Injection  
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/14/03 MIRU Eunice Well Service Rig # 3. ND WH. RU BOP. POH w/102 jts. 2-3/8" IPC tbg. LD 5-1/2" AD-1 pkr. RU Hydrostatic Pipe Testers. Test in hole 5000# below slips. Replace 4 bad jts. Pkr. @ 3810'. Circulate 110 bbls. pkr. fluid. Set pkr. Ran casing integrity test 520# for 30 min. per NMOCD. Chart attached. Test performed by Nick Jimenez w/Gandy Corporation. Original chart to NMOCD. RD BOP. NU WH. Place well back on injection - 100 BWPD @ 1400#. RDMO.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turley

TITLE Production Tech II

DATE June 18, 2003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

