

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-005-63657

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA 2401

7. Lease Name or Unit Agreement Name

Louise Yates State

8. Well Number 3

9. OGRID Number

26307

10. Pool name or Wildcat

Wolf Lake South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator

Jalapeno Corporation

JUN 07 2006

3. Address of Operator

P.O. Box 1608, Albuquerque, NM 87103

OCD-ARTESIA

4. Well Location

Unit Letter N : 330 feet from the South line and 2310 feet from the West line

Section 7 Township 9-S Range 28E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3891 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**This is follow up to report of 4/21/06**

**- Drilled out cement and perforated 6 sh from 2306-2307 preparatory to cementing below lower casing packer.**

**- Drilled out float valve and cement shoe preparatory to cementing below lower casing packer.**

**- On 5/27/06 set plug at 2348ft. Set cement retainer at 2300ft.**

**- On 5/28/06 squeezed 10 bbl cement into perms from 2306-7 in order to cement the casing string from the lower packer to TD. See attached chart and Halliburton Cementing Report. Pressured up to 2500 psi. Held steady.**

**- Well PBTD:2299**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

Jalapeno Corporation

SIGNATURE by Harvey Yates Jr. TITLE President DATE 5/30/06

Type or print name: Harvey Yates Jr. E-mail address: personnel3@msn.com Telephone No. 505-242-2050

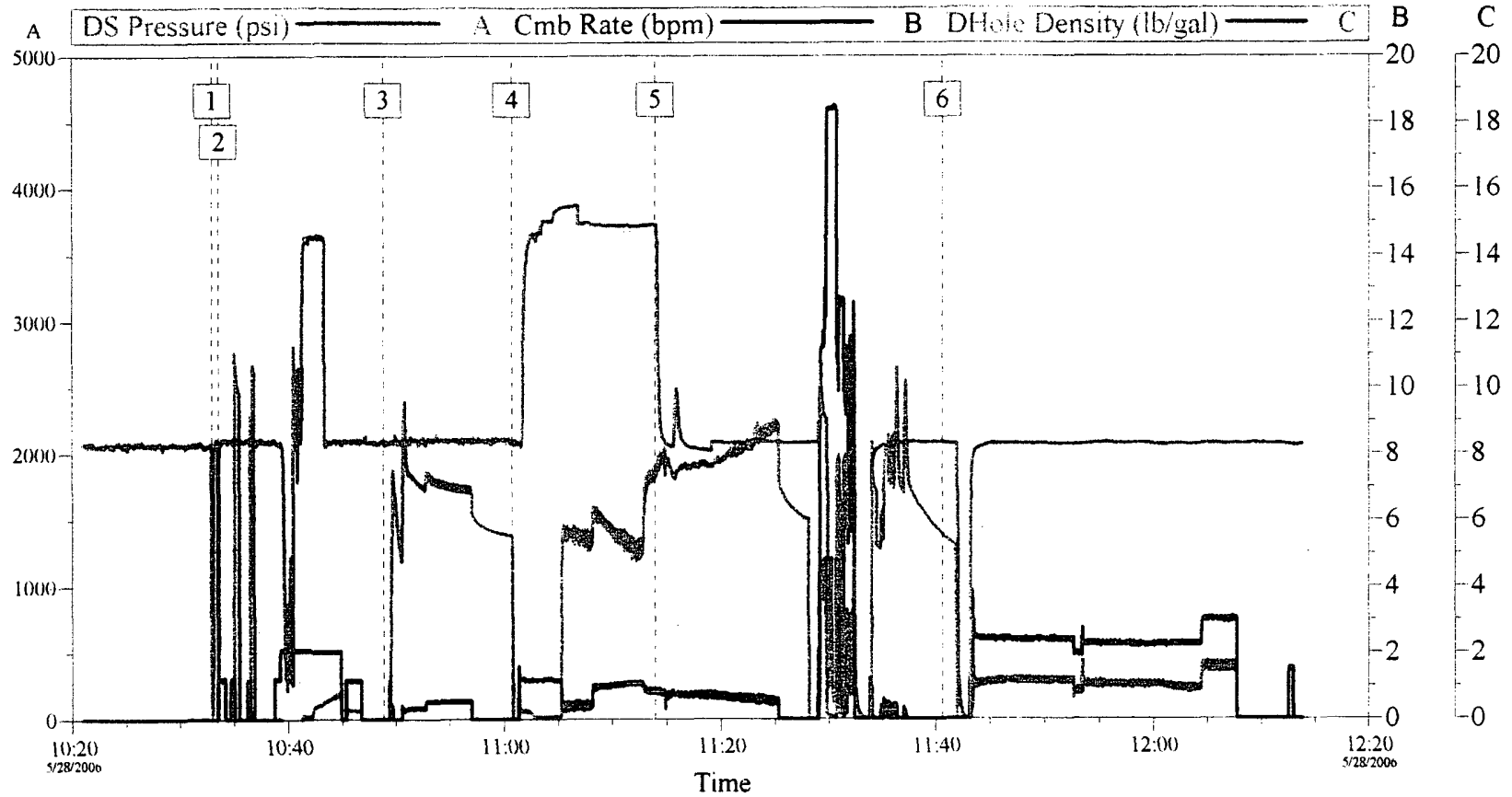
**For State Use Only**

**FOR RECORDS ONLY**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 09 2006

Conditions of Approval (if any): \_\_\_\_\_

# Treatment Data



Event Log					
1	Start Job	10:32:58	2	Test Lines	10:33:32
3	Other	10:48:51	4	Pump Cement	11:00:45
5	Pump Displacement	11:13:57	6	Other	11:40:38

Customer:	Job Date:	Ticket #:
Well Description:	UWI:	

**HALLIBURTON**  
CemWin v1.4.0  
28-May-06 12:18

## The Road to Excellence Starts with Safety

Sold To #: 303075	Ship To #: 2476904	Lab Project #:	Sales Order #: 4369081
Customer: JALAPENO CORPORATION		Job Purpose: Recement Service	
Well Name: Louise Yates State		Well #: #3	API/UWI #: 30-005-63657
Field:	City: Roswell	County/Parish: Chaves	State/Prov: New Mexico
Customer Rep: Yates, Harvey Mobile:505-840-9408			
Ordered By: Yates, Harvey Mobile:505-840-9408			
Contractor: United Drilling;			
Rig/Platform Name/Num: NO NUMBER			Location: Land
Sales Person: BARRETT, BRET		Status: Active	
PPE, Safety Huddles, JSA's, HOC & Near Miss Reporting, BBP Observations			
Distance/Mileage(1 way) Srvc:	75.0 miles	Distance/Mileage(1 way) Mtls:	75.0 miles
Call Taken By:	BRET BARRETT	Call Taken Date/Time:	19-May-2006 22:30 CST
Call Out Crew Date/Time:		Rqstd On Location Date/Time:	28-May-2006 07:00 MST
		Rqstd Job Start Date/Time:	28-May-2006 08:00 MST

## HSE Information

H2S Present:	Unknown	CO2 Present:	Unknown
Drive Safely. Lights On for Safety. Wear Seat Belts. Observe all HES / Customer Safety Policies.			

## Directions:

Go East of Roswell on 380 appx 18 miles to just past MM 174, T/L on Ponderosa Rd (North), go 11.3 miles to El Paso Pipeline Rd on the right, T/R and go 4 1/2 miles -T/R and go 1.1 miles, T/L go 6/10th mile to location.

## Remarks

General: CABLE TOOL RIG ON HOLE -NO WEIGHT INDICATOR. WILL NOT HAVE A BOP ,USE TUBING HANGER PACK-OFF TO CONTROL ANNULUS

Job Info/Well Data: Currently scheduled for Saturday 5/6/2006 08:00 NM

S. LUSCOMBE CALLED IN REVISED JOB TIME IN 2230 TT 05/27 TO BE ON LOCATION AT 0800 MT 05/28 MW

Tie on Connection: pump through tubing and retainer, reverse out excess slurry

Materials: Cement lower section 5 1/2" below lower formation packer through retainer. Reverse out excess slurry.

HSE Information: Cable tool rig on hole-no weight indicator. Will not have BOP,use tubing hanger pack-off to control annulus.

## Pumping Equipment (Generic)

Description	Qty	Comments	Description	Qty	Comments
RCM PUMP TRUCK	1		BULK TRUCKS	1	

## Surface Equipment (Generic)

Description	Qty	Comments	Description	Qty	Comments
SWAGE	2	1-2.375" Tubing, 1-2" Annulus			

## Job Info / Well Data

Job Depth (MD) ft	Job Depth (TVD) ft	Max Pressure psig	Well Fluid Type	Well Fluid Weight lbm/gal	Displacement Fluid	Displ Fluid Weight lbm/gal
2350.0	2350.0	1000.0	Fresh Water	8.33	Fresh Water	8.33
BHST degF	Source	BHCT degF	Source	Log Temp degF	Time Since Circ Stopped	
97						

Job Tubulars/Tools											
Description	Size in	Weight lbm/ft	ID in	Thread	Grade	Top MD ft	Btm MD ft	Top TVD ft	Btm TVD ft	Shoe Jnt ft	% Excess
Surface Casing	8.625	28.	8.02			0.0	500.0			40.0	0
2 3/8 Tubing	2.375	4.6	2.		J-55	0.0	2,315.0				0
Production Casing	5.5	15.5	4.95	8 RD (ST&C)	J-55	0.0	2,358.0			10.0	0
Tie on Connection											
Size: 2.38 in		Thread: 8 RD EUE			Type: Tubing			Cross Over Required: No			
Materials											
Stage/Plug #: 1											
Fluid #	Fluid Name	SBM/Material Name			Rqstd Del Qty	UOM	Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
1	Premium Plus w/additives	Premium Plus w/additives			50	sacks	14.8	1.43	6.8	4.0	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205) Pre-Mix Dry									
	7 lbm	MICROBOND (100003669) Pre-Mix Dry									
	0.2 %	SUPER CBL, 50 LB PAIL (100003668) Pre-Mix Dry									
	0.5 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653) Pre-Mix Dry									
	6.799 Gal	FRESH WATER Mix-On-Fly to Slurry									
Job Procedures											
Break Circulation 20 bbls fresh water ahead of cement slurry.											
Actual Equipment											
Unit Number	Equipment Type	Location		Unit Number	Equipment Type	Location					
10263194	PICKUP ONE TON 10263194	Hobbs, NM, USA		10010772	TRLR-CMTG- 75TC4-COND-2-EN 10010772	Hobbs, NM, USA					
10804553	TRACTOR STD SLPR 6X4	Hobbs, NM, USA									
Personnel											
Employee No.	Employee Name	Employee No.	Employee Name	Employee No.	Employee Name						
305567	GONZALEZ, HERBER Perez	362493	RAYAS, ADRIAN	276567	VELASQUEZ, JAVIER						
276567	VELASQUEZ, JAVIER										

Sold To #: 303075

Ship To #: 2476904

Lab Project #:

Sales Order #: 4369081

SUMMIT Version: 7.10.386

Sunday, May 28, 2006 05:28:44

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