

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**
3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface **Lot M SWSW 560' FSL & 660' FWL**
At top prod. Interval reported below
At total Depth **Lot M SWSW 560' FSL & 660' FWL**

14. Date Spudded **3/30/2006** 15. Date T.D. Reached **4/22/2006** 16. Date Completed **4/22/2006** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8,300'** TVD **8,250'** 19. Plug Back T.D.: MD **8,250'** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, GR, AIT, MCFL, GR, CMR, Hydrocarbon
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	856'		850 sx CI C; 108 sx to pit		0	
11"	8 5/8" J-55 & HCK-55	32#	0	4352'		1750 sx CI C; 100 sx to pit		0	
7 7/8"	5 1/2" J-55	17#	0	8300'		1850 sx CI C; 39 sx off dv tl			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,174'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8123	8137	8123-8137		28	Producing
Delaware	7690	7695	7690-7695		10	Producing
Delaware	6454	6460	6454-6460		12	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8123-8137	Spot 2,000 gal 10% acetic acid. Frac w/120,000# 16/30 Ottawa & RC sn.
7690-7695	Acidize w/1,000 gal 7.5% Pentol acid.
6454-6460	Acidize w/1,000 gal 7.5% Pentol acid. Frac w/28,000# 16/30 Ottawa & RC sn.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/19/2006	5/29/2006	24	→	153	137	182			
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	153	137	182	895		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Base of Salt Lamar LS Bell Canyon Cherry Canyon Brushy Canyon Bone Springs Lime	668' 995' 4093' 4355' 4403' 5275' 6900' 8181'

Additional remarks (include plugging procedure):

04/28/06 - 05/19/06:

MIRU PU. PU bit & DC & drill out DV @ 4660'. RIH to PBTD @ 8250'. Spot 2,000 gal 10% acetic acid. RU WL & ran CBL. TOC @ 3520'. Perf L Brushy Canyon 8123-8137'; (2SPF) 28 holes. Frac w/120,000# 16/30 Ottawa & RC. Perf Brushy & Cherry Canyon 7690-95' (2SPF) 10 holes & 6454-60'; (2SPF) 12 holes. Set RBP & acidized 7690-7695' w/1000 gal 7.5% Pentol acid. Swab. Acidized 6454-6460' w/1,000 gal 7.5% Pentol acid. Swab. Frac w/28,000# 16/30 Ottawa & RC. Retr RBP & RIH w/prod tbg, pump & rods. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 6/6/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.