## State of New Mexico

Form C-104

PO Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department Revised October 18, 1994

Instructions on back

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Santa Fe, NM 87505

JUN - 8 2006

AMENDED REPORT

2040 South Pacheco

OIL CONSERVATION DIVISION CEIVE Debmit to Appropriate District Office

5 Copies

2040 South Pacheco, Santa Fe, NM 87505 REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name an	d Address	<sup>2</sup> OGRID Number		
Devon Energy Production	Company, LP	6137		
20 N. Broadway, Suite 1:	300	Reason for Filing Code		
Oklahoma City, OK 731	02-8260	<b>NW</b>		
API Number	<sup>5</sup> Pool Name	Pool,Code		
30-015-32800	Ingle Wells; Delaware	1 33 151		
Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number		
	Todd 23M Federal	22		

	UI or lot no.	Section		Range	Lot.Idn	Į	North/South Line	1	East/West Line	County
	M	23	238	31E		560	South	660	West	Eddy
" Bottom Hole Location										

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code	e 13 Producing Method Code		de 1	14 Gas Connection Date 15		<sup>5</sup> C-129 Permit Numb	er 16 C-129 1	Effective Date	C-129 Expiration Date
F	P		1	5/19/2006				[	

III Oil and Gas Transporters

18 Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> POD	21 O/G	22 POD ULSTR Location
OGRID	and Address			and Description
9171	Duke		G	
	P.O. Box 50020	Ì		
	Midland, Texas 79710-0020		* * * * * * * * * * * * * * * * * * * *	
34053	Plains Marketing		0	
	P.O. Box 4604			
	Houston, Texas 79710-0020			
		- 41	<del></del>	
	}			

IV. Produced Water

<sup>23</sup> POD	24 POD ULSTR Location and Description

V. Well Completion Data

25	Spud Date	26 Ready Date	27 TD	28 PBTD	<sup>29</sup> Perforations	30 DHC, DC, MC	
	3/30/2006 5/19/2006		8,300'	8,300' 8,250'		7'	
	31 Hole Size	e	32 Casing & Tubing Size		33 Depth Set	34 Sacks Cement	
	17 1/2"		13 3/8" H-40		856'	850 sx Cl C; 108 sx to pit	
	11"		8 5/8" J-55 & HCK-55	5	4352'	1750 sx Cl C; 100 sx to pit	
	7 7/8"		5 1/2" J-55	8300'		1850 sx Cl C; 39 sx off dv tl	

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
5/19/2006	5/19/2006	5/29/2006	24		
<sup>41</sup> Choke Size	<sup>42</sup> Oil	43 Water	44 Gas	45 AOF	46 Test Method
	153	182	137		

"I hereby certify that the rules of the Oil Conservation division have been comp	lied
with and that the information given above is true and complete to the best of my	OIL CONSERVATION DIVISION
knowledge and belief.	BRYAN G. ARRANT
Signature:	Approved by: DISTRICT II GEOLOGIST
Printed Name: 7 Stephanie A. Ysasaga	Title:
Title: Sr. Staff Engineering Technician	Approval Date: JUN 0 9.20
Date: 6/6/2006 Phone: (405) 552-7802	

If this i	s a change	of operator	r fill in the	OGRID	number an	d name of	the previous	operator

Previous Operator Signature

Printed Name

Title