

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34455 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Forni 8. Well No. 005 9. Pool name or Wildcat Undesignated Otis; Atoka (Gas)
2. Name of Operator Cimarex Energy Co. of Colorado	RECEIVED JUN - 1 2006 DOB-ANTECO
3. Address of Operator PO Box 140907; Irving, TX 75014-0907	

4. Well Location SHL: Unit Letter <u>J</u> : <u>1620</u> Feet From The <u>South</u> Line and <u>1790</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 01-12-06	11. Date T.D. Reached 02-12-06	12. Date Compl. (Ready to Prod.) 03-24-06	13. Elevations (DF& RKB, RT, GR, etc.) 3079' GR	14. Elev. Casinghead	
15. Total Depth 12210'	16. Plug Back T.D. 12110'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary	18. Intervals Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Carlsbad; Atoka, South (Pro-Gas) 11535' - 11960'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	432'	17-1/2"	425 sx Premium circ 70 sx	
9-5/8" N-80	40#	2652'	12-1/4"	900 sx Class C/Prem Plus circ 200 sx	
5-1/2" P-110	17#	12210'	8-3/4"	2815 sx IntH/SupH/IntC/Prem circ 50 sx TOC 1070'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10850'	10850'

26. Perforation record (interval, size, and number) 11571' - 11600' 6 JSPF 108 holes RBP at 11440' w/ 2 sx sand 10921' - 10934' 6 JSPF 78 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11571' - 11600'	175 tons CO2 foamed to 70-61, 50000# Versaprop
10921' - 10934'	2500 gal 15% NEFE HCL, 100 7/8" RCNBs	
10921' - 10934'	18058 gal foam, 45# gel 85:15 7% KCL w/ CO2 & Methanol; 32000# Versaprop	

28. PRODUCTION

Date First Production 04-07-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 04-11-06	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 2425	Water - Bbl. 5	Gas - Oil Ratio 242,500
Flow Tubing Press. 1350	Casing Pressure 325	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
Deviation Summary, C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u>	Title <u>Reg Tech</u>	Date <u>5/22/2006</u>
E-mail Address <u>nkrueger@cimarex.com</u>			

