

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Bold Energy, LP 415 W. Wall, Ste 500 Midland, Texas 79701		<sup>2</sup> OGRID Number 233545
<sup>4</sup> API Number 30 - 015-21126		<sup>3</sup> Reason for Filing Code/ Effective Date
		<sup>6</sup> Pool Code 24750
<sup>7</sup> Property Code	<sup>5</sup> Pool Name Forty Niner Ridge, Delaware <sup>8</sup> Property Name Sandy	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	24	23-S	30-E		1979'	N	660'	W	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	24	23-S	30-E		1979'	N	660'	W	Eddy
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
225225	Chevron Products Company 17301 W. Copax Ave, Ste 406-407 Golden, CO 80401			Sec. 24, T23-S, R 30-E

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 12-27-05	<sup>26</sup> Ready Date 04/28/06	<sup>27</sup> TD 8100'	<sup>28</sup> PBDT 7955'	<sup>29</sup> Perforations 7666-7694'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
30	20	35			
20	16	465		425 sx	
12-1/4	10-3/4	3900'		2950 sx	
9-1/2	7-5/8	8000'		2400 sx	

VI. Well Test Data

<sup>35</sup> Date New Oil 2/15/06	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 4/21/06	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 29	<sup>40</sup> Csg. Pressure 29
<sup>41</sup> Choke Size	<sup>42</sup> Oil 20	<sup>43</sup> Water 110	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method Pmpg

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Shelli Fincher</i>	OIL CONSERVATION DIVISION
Printed name: Shelli Fincher	Approved by: BRYAN G. ARRANT
Title: Agent	Title: DISTRICT II GEOLOGIST
E-mail Address: Finchers@grandecom.net	Approval Date: JUN 20 2006
Date: 05/31/06	Phone: 432-230-0195