Form 3160-4 UNITED STATES (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									15-	FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000 [5. Lease Serial No.						
					I REPORT AND LOG					NMNM0557370						
1a. Type of b. Type of			Gas Well w Well Wo			/ Plug Ba	ack [Diff. F	lesvr.,				or Tribe Na			
2. Name of	Operator	Other										•		e and	I NO.	
3. Address		DEVO	ON ENERGY P	RODUCTION			(include	area co	de)	8	Lease Na		l Well No. e 35E Feder	al 1'	1	
	20 N Oklahoma (orth Broad					-552-81		,	9.	9. API Well No.					
	of Well (Rep	ort location	clearly and in a	ccordance w	ith Federal ı	requirem	ents)*				30-015-33242 10. Field and Pool, or Exploratory					
At Surfa	ice		1800	FNL 1100 FV	VL						Red Lake; San Andres					
At top p	rod. Interval	reported bel	ow								Survey or Area 35 17S 27E					
At total	Depth										12. County or Parish 13. State					
14. Date S	budded		15. Date T.D.	Reached	16. Da	16. Date Completed					Eddy NM 17. Elevations (DR, RKB, RT, GL)*					
	8/11/2004		8/1	7/2004		4/28/2006 D & A 🗹 Ready to Prod.					3575 GL					
18. Total D	epth: MD TVD		3550'	19. Plug B	ack T.D.:	MD TVI		2895'		20. De	pth Bridg	je Plug	Set: MD TVI			
21. Type E			al Logs Run (Si	ubmit copy of	each)				22. Wa			N	o Yes (Subr	nit analysis)	
	-CSNG-DSN	LSDI								s DST run? View No Yes (Submit report)						
			t all strings set	in well)					DIE	ai						
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD		Cementer epth	Nor	of Sks &	Type Cr	ement	Slurr (Bl	y Vol. BL)	Cement To	*n	Amount Pulle	
12 1/4	8 5/8 J55	24	0	305	, 50	Depth No. of Sks. & Type (200 sx CI C, circ 1					ols 0			/ who drift / dife		
7 7/8	5 1/2 J55	15.5	0	3550			81	5 sx Cl C	, circ 8	3 sx	<u> </u>		0			
			0									······································				
														-		
24. Tubing	Record															
Size Depth Set (MD)			Packer Depth (MD) Size		e Depti	Depth Set (MD) Packer Depth (M			epth (MI)	Size	Depti	n Set (MD)	Pac	ker Depth (MI	
2 7/8	2 ing Intervals	706'			26 Pa	doration	Pecore		·····							
20. 110000	Formation		Тор		26. Perforation Record Perforated Interval Size						Perf. Status					
	Glorieta Yes	0	2995	995 3389		3278-3389 2995-3234				10		Below RBP Below RBP				
	San Andres	···	2000	2761		2995-			0.4		33			duc		
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	racture, Trea Depth Interva		ent Squeeze, E	tc		· · ·	Amou	nt and T	ype of N	aterial						
`····	3278-3389		Acidize w/ 25	00 gals 15%	NEFE									-		
	2995-3234		Acidize w/ 25	00 gals 15%	NEFE				-							
	2000-2761'		Acidize w/ 30 Siberprop.	00 gals 15%	HCI. Frac	w/ 220,0	00 gals	Aqua F	rac 100	0 + 135	,500# B	rown s	and 20/40 +	24,5	00# 16/30	
28. Produc	tion - Interval	A	· · · · · · · · · · · · · · · · · · ·													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate	r 801	Oil G		Gaad	Gravity		Draduation	n 14	athod	
	5/6/2006							Corr. API		Gas Gravity		Production Method Pumping				
4/28/2006 Choke	Tbg. Press.	24		69	55		92					<u> </u>	Pum	ping		
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water		Gas : O		Well Status						
28a. Produ	ction - Interva	l al B		55	55 292		797			Producing						
Date First Hours Produced Test Date Tested		Test Production	Oil BBL	Gas MCF	Water	r BBL	Oil Gi Corr.				Production Method					
Choke	Tbg. Press.		→	ļ												
Size	Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : O	il Ratio	Well St	ell Status					

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Production Other BBL Care Corr APril Case Corr APril Case Corr APril Case Conduction Production Productin Productin Productin </th <th></th> <th>iction - Interva</th> <th>-</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>		iction - Interva	-									
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Size Five SI Cap. Press 24 H. Rate Oil BBL Gas MCF Water BBL Cas. OIl Ratio Well Status 286. Production - Interval D From Microsoft Microsoft </td <td>Flouuceu</td> <td>Test Date</td> <td>Tested</td> <td></td> <td></td> <td>GasiMCF</td> <td>vvaler be</td> <td>SL COILAPI</td> <td>Gas Gravity</td> <td>P</td> <td></td> <td></td>	Flouuceu	Test Date	Tested			GasiMCF	vvaler be	SL COILAPI	Gas Gravity	P		
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18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								and willfully to make t	o any department o	r agency of th	he United States any fals	se,

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