

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM0557370</b>					
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						6. If Indian, Allottee or Tribe Name					
3. Address <b>20 North Broadway Oklahoma City, OK 73102-8260</b>						7. Unit or CA Agreement Name and No. <b>Eagle 35E Federal 11</b>					
3a. Phone No. (include area code) <b>405-552-8198</b>						8. Lease Name and Well No. <b>Eagle 35E Federal 11</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1800 FNL 1100 FWL</b> At top prod. Interval reported below  At total Depth						9. API Well No. <b>30-015-33242</b>					
14. Date Spudded <b>8/11/2004</b>						15. Date T.D. Reached <b>8/17/2004</b>					
16. Date Completed <b>4/28/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						10. Field and Pool, or Exploratory <b>Red Lake; San Andres</b>					
18. Total Depth: MD <b>3550'</b> TVD						11. Sec. T., R., M., on Block and Survey or Area <b>35 17S 27E</b>					
19. Plug Back T.D.: MD <b>2895'</b> TVI						12. County or Parish 13. State <b>Eddy NM</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						17. Elevations (DR, RKB, RT, GL)* <b>3575 GL</b>					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4	8 5/8 J55	24	0	305		200 sx CI C, circ 15 bbls		0			
7 7/8	5 1/2 J55	15.5	0	3550		815 sx CI C, circ 86 sx		0			
			0								
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8	2706'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
Glorieta Yeso		2995	3389	3278-3389			10	Below RBP			
				2995-3234			33	Below RBP			
San Andres		2000	2761	2000-2761'		0.4	34	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval				Amount and Type of Material							
3278-3389				Acidize w/ 2500 gals 15% NEFE							
2995-3234				Acidize w/ 2500 gals 15% NEFE							
2000-2761'				Acidize w/ 3000 gals 15% HCl. Frac w/ 220,000 gals Aqua Frac 1000 + 135,500# Brown sand 20/40 + 24,500# 16/30 Siberprop.							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
4/28/2006	5/6/2006	24	→	69	55	292			Pumping		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→	69	55	292	797	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	336
				Queen	955
				Grayburg	1294
				San Andres	1587
				Glorieta	2984
				Yeso	3051

Additional remarks (include plugging procedure):

4/19/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP.

4/20/06 RIH with RBP and set at 2895'. Tested plug to 1500 psi - ok. Dumped 2 sacks of sand on top of plug. POOH with tubing. RIH with casing gun and perforate San Andres formation from 2000-2761'; 34 holes. RIH with packer and set at 1912'.

4/21/06 Acidize formation with 3000 gallons 15% HCl. Released packer and POOH with tubing and packer.

4/24/06 Frac formation with 220,000 gallons Aqua Frac 1000 + 135,500# Brown sand 20/40 + 24,500# Siberprop 16/30.

4/25/06 RIH with tubing, pump, and rods.

4/28/06 Hung well on production. RDMO PU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/16/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.