Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No.

Do not use this form	n for proposals to drill or to re-ente	er an		NMNM0557370	
abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE					
				Unit or CA Agreen	nent Name and No.
1a. Type of Well Oil Well Gas Well Other					
				8 Well Name and No).
2. Name of Operator				Eagle 35E Federal 11	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-33242	
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)* 1800 FNL 1100 FWL				Red Lake; San Andres	
				12. County or Parish 13. State	
				Eddy	NM
Check	ADDRODDIATE POVIAL TO INDIC	ATE NATINE OF NOT	CE DEDORT	·	. 4141
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
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☐ Notice of Intent	☐ Acidize ☐ Alter Casing ☐	Deepen Fracture Treat	Reclamati	n (Start/Resume)	Water Shut-Off Well Integrity
☑ Subsequent Report	Casing Repair	New Construction	Recomple		Other
Change Plans Plug and Abandon Tempo			_ ·	rily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	•	
deepen directionally or recomplete horizontally, give su the Bond No. on file with BLM/BIA. Required subseque interval, a Form 3160-4 shall be filed once testing has t determined that the site is ready for final inspection) 4/19/06 MIRU PU. POOH with rods and 4/20/06 RIH with RBP and set at 2895'. perforate San Andres formation from 2000 4/21/06 Acidize formation with 3000 gallot 4/24/06 Frac formation with 220,000 gallot 4/25/06 RIH with tubing, pump, and rods. 4/28/06 Hung well on production. RDMO	pump. ND WH and NU BOP. Tested plug to 1500 psi - ok. Dun 0-2761'; 34 holes. RIH with pack ins 15% HCI. Released packer ar ons Aqua Frac 1000 + 135,500# E	ing completion of the involved op s shall be filed only after all requi	perations. If the opirement, including to the opirement, including top of plug. Find packer.	peration results in a multiple of reclamation, have been compared to the compa	completion or recompletion in a new pleted, and the operator has
14. I hereby certify that the foregoing is to	Name _	Norvella Adar		Data	6/16/2006
Signed	Title	Sr. Staff Engineering 1	ecrincian	Date	6/16/2006
(This space for Federal or State Office us Approved by Conditions of approval, if any:	Title_			Date	
Title To 0.3.0. Section 1001, makes it a Chine for any p	person knowingly and willium to make any de	partment or agency or the Onite	d States arry taise	, inclinious or iraudulent stater	nents or representations to any matter with
its jurisdiction.		- ·	•		• "