

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMLC067849</b>			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-552-8198</b>		8. Lease Name and Well No. <b>Eagle 34 D Federal 50</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>D 990 FNL 430 FWL</b> At top prod. Interval reported below  At total Depth						9. API Well No. <b>30-015-33262</b>			
						10. Field and Pool, or Exploratory <b>Red Lake; Queen-Grayburg San Andres</b>			
						11. Sec. T., R., M., on Block and Survey or Area <b>34 17S 27E</b>			
14. Date Spudded <b>4/13/2005</b>		15. Date T.D. Reached <b>4/20/2005</b>		16. Date Completed <b>3/15/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3517' GL</b>			
18. Total Depth: MD <b>3500'</b> TVD		19. Plug Back T.D.: MD <b>2806'</b> TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
CSNG/DSN/SDL/CSL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	425'		300 sx CI C; circ 50 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3500'		725 sx CI C; circ 12 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2207'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Glorieta-Yeso		2908	3500	2908-3500'		0.43	35	Below RBP	
San Andres		1861	2194	1861-2194'		0.4	38	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2908-3500'		Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 109,192 gals Aqua Frac 1000, 91,720# Brn Sn (20/40) tail w/ 21,140# SB Excel sn (16/30).							
1861-2194'		Acidize w/ 3000 gals 15% HCl. Frac w/ 220,000 gals of Aqua Frac 1000, 135,500# Brn sand 20/40, and 24,500# of Siberprop 16/30.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/14/2006	3/21/2006	24	→	20	54	464			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	20	54	464	2,700	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	858
				Grayburg	1244
				San Andres	1533
				Glorieta	2889
				Yeso	2944

Additional remarks (include plugging procedure):

3/9/06 MIRU. POOH with rods and pump. ND WH and NU BOP. POOH with tubing. RIH with packer and RBP. Set RBP at 2806'. Set packer and tested it to 4000 psi - held good. Released packer and POOH. Dump 2 sacks of sand on top of RBP.

3/11/06 RIH with casing guns and perforate San Andres formation from 1861-2194'. RIH with packer and set at 1773'. Acidize formation with 3000 15% HCl. POOH with packer.

3/13/06 Frac formation with 220,000 gallons of Aqua Frac 1000 + 135,500# Brown sand 20/40 + 24,500# Siberprop 16/30.

3/14/06 RIH with pump and rods. Hung well on production.

3/15/06 RDMO

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.