

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC064050A			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Eagle 34 C Federal 51			
3a. Phone No. (include area code) 405-552-8198						9. API Well No. 30-015-33272			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface C 990 FNL 1650 FWL At top prod. Interval reported below At total Depth						10. Field and Pool, or Exploratory RED LAKE; QUEEN-GRAYBURG SA			
						11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E			
						12. County or Parish 13. State Eddy NM			
14. Date Spudded 2/16/2005		15. Date T.D. Reached 2/23/2005		16. Date Completed 2/15/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3537' GL			
18. Total Depth: MD TVD 3,515		19. Plug Back T.D.: MD TVI 2,814'		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
SDL/DSN/CSNG/SSS									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	436'		180 sx CI H, 275 sx CI C		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3515'		790 sx Poz, cir 107 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3237'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
GLORIETA-YESO		2921	3199	2921-3199'			35	Below RBP	
SAN ANDRES		1883	2447	1883-2447'		0.4	40	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2921-3199'		Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br sn & 20,500 CR-4000 sn.							
1883-2447'		Acidize w/ 3000 gals 15% HCl; Frac w/ 220,000 gals of Aqua Frac 1000 + 24,500 # Siberprop 16/30 + 135,5000 # of brn sand 20/40.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/15/2006	2/27/2006	24	→	22	48	147			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	22	48	147	2,182	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	300
				Queen	907
				Grayburg	1266
				San Andres	1566
				Glorietta	2920
				Yeso	2982

Additional remarks (include plugging procedure):

2/09/06 MIRU PU. POOH with rods and pump. RIH with RBP and set at 2814'. Load and tested casing to 3000 psi - held good.

2/12/06 Perforate San Andres formation from 1883-2447'; 40 shots. RIH with packer and set packer at 1811'. Acidize with 3000 gallons of 15% HCl. POOH with packer and tubing.

2/13/06 Frac formation with 220,000 gallons of Aqua Frac 1000 + 24,500 # Siberprop and 135,500 # brown sand 20/40.

2/14/06 RIH with pump and rods. Hung well on production.

2/15/06 RDMO

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Nonella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.