

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. NMNM0557370			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-552-8198		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface B 990 FNL 2310 FEL At top prod. Interval reported below At total Depth						8. Lease Name and Well No. Eagle 34 B Federal 52 9. API Well No. 30-015-33274			
14. Date Spudded 2/28/2005						15. Date T.D. Reached 3/8/2005			
16. Date Completed 3/1/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						10. Field and Pool, or Exploratory Red Lake; San Andres 11. Sec. T., R., M., on Block and Survey or Area 34 17S 27E 12. County or Parish 13. State Eddy NM			
18. Total Depth: MD 3,515 TVD				19. Plug Back T.D.: MD 2816' TVI		17. Elevations (DR, RKB, RT, GL)* 3529' GL			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
DLL/MGRD/CSNG/SDN/SDL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	451'		300 sx CL C; circ 145 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3515'		710 sx CL C; circ 87 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3162'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Glorieta-Yeso		2917	3130	2917-3130'			30	Below RBP	
San Andres		1866	2205	1866-2205'		0.4	40	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2917-3130'		Acidize w/ 3000 gals NEFE acid. Frac w/ 83,230 gals Aqua Frac 1000, 65,500# Br sn (20/40), tailed w/ 15,500# CR-4000 (16/30) sn.							
1866-2205'		Acidize w/ 3000 gals 15% HCl. Frac w/ 220,000 gals of Aqua Frac 1000, 135,500# Brn sand 20/40, and 24,500# of Siberprop 16/30.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/28/2006	3/6/2006	24	→	31	30	84			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	31	30	84	968	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	893
				Queen	1270
				Grayburg	1575
				San Andres	2913
				Glorietta	2992
				Yeso	

Additional remarks (include plugging procedure):

2/23/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. POOH with tubing. RIH with RBP and packer and set RBP at 2816'. Pull up one joint and set packer. Tested RBP to 4000 psi - held good. Release packer.

2/24/06 POOH with tubing and packer. Dumped 2 sacks of sand on top of RBP. Perforated formation from 1866-2205'; 40 holes. RIH with packer and set at 1772'. Acidize San Andres with 3000 gallons of 15% HCl.

2/25/06 Released packer and POOH with packer and tubing.

2/27/06 Frac formation with 220,000 gallons of Aqua Frac 1000, 135,500# Brown sand 20/40, and 24,500# of Siberprop 16/30.

2/28/06 RIH with tubing, pump and rods. Hung well on production.

3/01/06 RDMO PU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.