Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

EXPIRES: NOVEMBER 30, 20

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an				NMNM0557370 6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE				o. n mulan, Alluttee 0	i inue mante	
				7. Unit or CA Agreement Name and No.		
1a. Type of Well Oil Well Gas Well Other				8 Well Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Eagle 34 B Federal 52 9. API Well No.		
3. Address and Telephone No.				30-015-33274		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Red Lake; San Andres		
990 FNL 2310 FEL B 34 17S 27E				12. County or Parish 13. State		
				Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OS SUBMISSION TYPE OF ACTION				OR OTHER DATA		
	Acidize			(Ctart/Dacuma)	Water Shut-Off	
Notice of Intent	Alter Casing	Deepen Fracture Treat	Reclamati	n (Start/Resume) on	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomple	ete 🗍 Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	_ `	orily Abandon		
13. Describe Proposed or Completed Operations (C	Convert to Injection Plug Back Water Disposal De Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal					
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new						
interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has						
determined that the site is ready for final inspection)						
2/23/06 MIRU PU. POOH with rods and	•	POOH with tubing. RIH	with RBP and	d packer and set RBI	P at 2816'. Pull up one joint	
and set packer. Tested RBP to 4000 ps	,					
2/24/06 POOH with tubing and packer. Dumped 2 sacks of sand on top of RBP. Perforated formation from 1866-2205'; 40 holes. RIH with packer and set						
at 1772'. Acidize San Andres with 3000 galllons of 15% HCl. 2/25/06 Released packer and POOH with packer and tubing.						
2/27/06 Frac formation with 220,000 gallons of Aqua Frac 1000, 135,500# Brown sand 20/40, and 24,500# of Siberprop 16/30.						
2/28/06 RIH with tubing, pump and rods. Hung well on production.						
3/01/06 RDMO PU.						
14 (Thereby continues the face of	tue and correct					
14. Thereby certify that the foregoing is to						
Signed	Name —	Norvella Adar Sr. Staff Engineering		Date	6/15/2006	
(This space for Federal or State Office us						
, ,	•					
Approved by Conditions of approval, if any:	Title			Date		
Considerio oi approvar, ii arry.						

Time to 0.3.C. Section 1001, makes it a clime for any person knowingly and williaming to make any department or agency or the clinicostates any raise, includous or madululant statements or representations to any maker within