Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30. 2000

DURLATUSE AND BEROEF ON WELL O					NOVEMBER 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMLC064050A	
abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE				6. If Indian, Allottee o	r Tribe Name
				7. Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other				8 Well Name and No.	
2. Name of Operator				Eagle 34C Federal 47	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-33275	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 990 FNL 430 FWL D 34 17S 27E				Red Lake; Queen-Grayburg San Andres 12. County or Parish 13. State	
				Eddy	NM
TYPE OS SUBMISSION	APPROPRIATE BOX(s) TO IN		ICE, REPORT	OR OTHER DATA	
☐ Notice of Intent ☐ Subsequent Report	☐ Acidize☐ Alter Casing☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction			☐ Water Shut-Off ☐ Well Integrity ☐ Other
				arily Abandon	
	Convert to Injection Plug Back Water Disposal				
13. Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give st the Bond No. on file with BLM/BIA. Required subsequinterval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	ubsurface location and measured and tru ent reports shall be filed within 30 days fo	e vertical depths of all pertinent man allowing completion of the involved of	rkers and zones. At operations, If the op	tach the Bond under which teration results in a multiple of	the work will be performed or provide completion or recompletion in a new
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3/9/06 MIRU. POOH with rods and pum 4000 psi - held good. Released packer a	•	_	cker and RBP.	Set RBP at 2806'. S	et packer and tested it to
3/11/06 RIH with casing guns and perfor POOH with packer.	ate San Andres formation from	1861-2194'. RIH with pack	ker and set at 1	773'. Acidize formati	on with 3000 15% HCl.
3/13/06 Frac formation with 220,000 gall	ons of Aqua Frac 1000 + 135,5	00# Brown sand 20/40 + 24	4,500# Siberpro	op 16/30.	
3/14/06 RIH with pump and rods. Hung well on production.					
3/15/06 RDMO					
14. Thereby certify that the toregoing is t	rue and correct				
Signed A	Name Title	Norvella Ada Sr. Staff Engineering		Date	6/15/2006
(This space for Federal or State Office us	e)				
Approved by	Title			Date	
Conditions of approval, if any:	Title			L'ale	

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