

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|---|------------------------|---|---------------------|--|-----------------------|---|--------------------------|--------------------------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. NMLC067849 | | | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other | | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | | | | | 7. Unit or CA Agreement Name and No. | | | |
| 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 | | | | | | 8. Lease Name and Well No. Eagle 34 E Federal 53 | | | |
| 3a. Phone No. (include area code) 405-552-8198 | | | | | | 9. API Well No. 30-015-33463 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1680 FNL 1150 FWL | | | | | | 10. Field and Pool, or Exploratory Redlake; Queen-Grayburg San Andres | | | |
| At top prod. Interval reported below | | | | | | 11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E | | | |
| At total Depth | | | | | | 12. County or Parish Eddy | | | |
| 13. State NM | | | | | | 17. Elevations (DR, RKB, RT, GL)* 3535 GL | | | |
| 14. Date Spudded 2/7/2005 | | 15. Date T.D. Reached 2/15/2005 | | 16. Date Completed 2/22/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | | | | |
| 18. Total Depth: MD TVD | | 3,550 | | 19. Plug Back T.D.: MD TVI | | 2,818' | | 20. Depth Bridge Plug Set: MD TVI | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Dual Lat Micro Guard - Comp Sonic - Dual-Spaced Neutron Spectral Density | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> N <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> N <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> N <input type="checkbox"/> Yes (Submit copy) | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top | Amount Pulled |
| 12 1/4 | 8 5/8 J55 | 24# | 0 | 425 | | 100sx CLH, 275sx CLC, circ 20sx | | 0 | |
| 7 7/8 | 5 1/2 J55 | 15.5# | 0 | 3550 | | 860sx CL C, circ 38 sx | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 7/8" | 2602' | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| Glorieta-Yeso | 2902 | 3248 | 2902-3248 | | 40 | Below RBP | | | |
| San Andres | 1873 | 2246 | 1873-2246 | | 39 | Producing | | | |
| | | | | | | | | | |
| 26. Perforation Record | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 2902-3248 | | Acidiz w/ 3000 gals 15% NEFE. Frac w/ 109,820 gals Aqua Frac 1000, 87,250 # brn 20/40 sn and 20,500 CR-400 20/40 sn. | | | | | | | |
| 1873-2246 | | Acidize w/ 3000 gals of 15% HCl. Frac with 220,000 gals of Aqua Frac 1000, and 135,5000 # brwn sand 20/40 and 24,500 Siberprop 16/30. | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 2/222/06 | 3/6/2006 | 24 | → | 29 | 28 | 37 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 29 | 28 | 37 | 966 | Producing Oil Well | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | Seven Rivers | 258 |
| | | | | Queen | 877 |
| | | | | Grayburg | 1254 |
| | | | | San Andres | 1545 |
| | | | | Glorietta | 2895 |
| | | | | Yeso | 2965 |

Additional remarks (include plugging procedure):

2/16/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. Lay down tubing.

2/17/06 POOH with tubing. RIH with RBP and packer on tubing to 2818' and set packer. Pulled up and set packer. Tested RBP to 4000 psi. Released packer and POOH. MIRU wireline. Perforate formation from 1873-2246'; 39 holes. RDMO. Acidize formation with 3000 gallons of 15% HCl.

2/18/06 MIRU. Test lines to 4800 psi. Frac with 220,000 gallons of Aqua Frac 1000, 135,500 # brown sand 20/40 and 24,500 Siberprop 16/30.

2/19/06 Cleaned out sand.

2/23/06 RIH with tubing, pump and rods. Hung well on. Release rig.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.