

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM0557370			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. EAGLE 34 A FEDERAL 49			
3a. Phone No. (include area code) 405-552-8198						9. API Well No. 30-015-33624			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface A 425 FNL 230 FEL At top prod. Interval reported below At total Depth						10. Field and Pool, or Exploratory RED LAKE; QUEEN-GRAYBURG SA			
						11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E			
						12. County or Parish 13. State EDDY NM			
14. Date Spudded 6/15/2005		15. Date T.D. Reached 6/15/2005		16. Date Completed 3/21/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3549' GL			
18. Total Depth: MD TVD 3,516		19. Plug Back T.D.: MD TVI 2,910'		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	320'		220 sx CI C		0	
7 7/8"	5 1/2"/J55	15.5#	0	3516'		675 sx CI C; circ 40 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2420'								
25. Producing Intervals									
Formation		Top	Bottom	Perforation Interval		Size	No. Holes	Perf. Status	
Glorieta-Yeso		3026'	3241'	3026-3241'		0.4	33	Below RBP	
San Andres		2085'	2385'	2085-2385'		0.4	34	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3026-3241'		Acidize w/ 3000 gals 15% NEFE; Frac w/ 20,900 # 16/30 SB Excel, 85,717 # 20/40 brn sn.							
2085-2385'		Acidize w/ 3000 gals 15 % HCl; Frac w/ 222,000 gal Aqua Frac 1000 + 210,000 # 100% brn sand + 24,500 # 100% Siberprop 16/30.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/21/2006	4/3/2006	24	→	44	55	360			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	44	55	360	1,250	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	3209
				Queen	2687
				Grayburg	2253
				San Andres	1956
				Glorietta	578
				Yeso	504

Additional remarks (include plugging procedure):

3/15/06 MIRU. POOH with pump and rods. ND WH and NU BOP. POOH with tubing. RIH with packer and RBP. Set RBP at 2910'. Pick up 1 joint and set packer. Pressure tested RBP to 4000 psi - held good. Released packer and POOH.
 3/16/06 Perforate San Andres formation from 2085-2385'; 34 holes. RIH with packer and set at 1982'.
 3/18/06 Acidize formation with 3000 gallons 15% HCl. TOOH with tubing and packer.
 3/20/06 Frac with 222,000 gallons Aqua Frac 1000 + 210,000 # 100% brown 20/40 sand + 24,500 # 100% Siberprop 16/30.
 3/21/06 RIH with tubing, pump and rods. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/15/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.