Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMNM0557370 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. Name of Operator **EAGLE 34 A FEDERAL 49 DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-33624 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* RED LAKE: QUEEN-GRAYBURG SA 425 Unit A, NENE 425 FNL 230FEL 12. County or Parish 13. State Sec 34 T17S R27E NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 3/15/06 MIRU. POOH with pump and rods. ND WH and NU BOP. POOH with tubing. RIH with packer and RBP. Set RBP at 2910'. Pick up 1 joint and set packer. Pressure tested RBP to 4000 psi - held good. Released packer and POOH. 3/16/06 Perforate San Andres formation from 2085-2385'; 34 holes. RIH with packer and set at 1982'. 3/18/06 Acidize formation with 3000 gallons 15% HCI. TOOH with tubing and packer. 3/20/06 Frac with 222,000 gallons Aqua Frac 1000 + 210,000 # 100% brown 20/40 sand + 24,500 # 100% Siberprop 16/30. 3/21/06 RIH with tubing, pump and rods. Hung well on production.

14. Thereby certify that the foregoing is true and correct

Approved by

Conditions of approval, if any:

Signed Signed	Name _ Title _	Norvella Adams Sr. Staff Engineering Technician	Date	6/15/2006
(This space for Federal or State Office use)				

Title

The 15 U.S.C. Section 1001, makes it a circle for any person knowingly and williamy to make any department or agency or the office States any raise, inclinous or nadocient statements or representations to any matter within its jurisdiction.

Date