

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 30 2006

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No.			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Echo Production, Inc.						7. Unit or CA Agreement Name and No.			
3. Address PO Box 1210, Graham, TX 76450				3a. Phone No. (include area code) (940) 549-3292		8. Lease Name and Well No. Stiletto 27 Federal #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 990' FSL & 1040' FWL  At top prod. interval reported below same vertical well, no control  At total depth as above						9. API Well No. 30-015-34236			
						10. Field and Pool, or Exploratory Cemetery Morrow			
						11. Sec., T., R., M., on Block and Survey or Area Sec 27 T20S R25E			
14. Date Spudded 11/01/05		15. Date T.D. Reached 11/30/05		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/15/06		17. Elevations (DF, RKB, RT, GL)* 3606' GL			
18. Total Depth: MD 9960' TVD 9960'		19. Plug Back T.D.: MD 9810' TVD 9810'		20. Depth Bridge Plug Set: MD 9810' TVD 9810'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  DLL, Neutron-Density, GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30"	20"/X-42	52.8	surface	40'		Ready Mx		circ	0'
17 1/2"	13 3/8 H	48	surface	356'		440 sx C	105	circ	0'
11"	8 5/8" J	32	surface	1488'		500 sx C	230	circ	0'
7 7/8"	5 1/2" N	17	surface	9938'		1400 Sx C	476	circ	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	9488'	9488'	5 1/2 pkr	9628'	9628'				
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Lower Morrow		9819'	9831'	9819-31'		.42	6	plug back	
A) Middle Morrow		9330'	9796'	9595-9777'		.42	36	open/producing	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
A) 9595-9608		A/1500 gals 7 1/2%, 34,000 gal 60Q CO <sub>2</sub> , 22,000# 18/40							
A) 9659-9777		A/3500 gal w/BS, Frac w/90,450 gals 60Q CO <sub>2</sub> & 80,000# 18/40							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/16/06	4/26/06	4	→	0	281	1.7	N/A	.616	Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64	SI 2650	0-pkr	→	0	1593	10.2	Dry	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/San Andres	975
				T/Glorieta	2670
				T/Wolfcamp	6964
				T/Cisco	7796
				T/Strawn	8310
				T/Atoka	9198

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ken SeligmanTitle Engineer

Signature

Ken SeligmanDate 5/26/06

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.