<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on feet side of form

30-0/5	-343	39	Rel	ease Notific	catio	on and Co	orrective A	ction	l		
MLBOX	01655				OPERATOR			☐ Initial Report X Final Report			
Name of Company Yates Petroleum Corporation 25575											
Address 105 South 4th Street, Artesia, N.M. 88210						Telephone No. 505-7484500 505-513-1712					
	Facility Na	me Tempera	te BEC I	Federal #1		Facility Typ	e Drilling well.				
Surface Ov	vner B.L.N	1	Mineral C	Owner	Lease No.						
				LOCA	ATIO	N OF RE	LEASE				
Unit Letter L	Section 6			Norti FNL	h/South Line	Feet from the 660'	East/West Line FWL		County Eddy		
		<u> </u>	L	Latitude	_ Lor	ngitude					
			·	NAT	URE	OF REL					
Type of Rele			d loon dri	lling gustom			Release 10 bbls		Volume Recovered Unknown vol. Date and Hour of Discovery 3/24/2006		
Source of Release Centrifuge on closed loop drilling system.						Date and Hour of Occurrence 3/24/2006			5:15 am		
Was Immedi	ate Notice ('es 🔲 ì	No X Not Requi	ired	If YES, To	Whom?	-			
By Whom?						Date and Hour					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
											(ED
If a Waterco	urse was Im	pacted, Descr	ibe Fully.							RECEN APR 0 4	2006
										UUU-1417	LEGIN
Centrifuge w	as picking u		than overf	low could handle.							
See attached	remediation	and Cleanup A action work > 100' Wellh	plan.)' Dista	ance to surface	water body -> 10	00' Sit	e ranking s	score - 0	
regulations a public health should their o or the environ	ll operators or the environment operations had not be the control of the control	are required to conment. The ave failed to a	o report ar acceptance dequately CD accep	nd/or file certain re se of a C-141 repo investigate and re	elease i ort by the emedia	notifications ar ne NMOCD ma te contamination	knowledge and ur nd perform correct arked as "Final Re on that pose a thre e the operator of re	ive action port of the desired action	ons for rele oes not reli ound water	eases which may eve the operator , surface water, h	endanger of liability uman health
					OIL CONSERVATION DIVISION						
Signature: Miles will field						TIM GUM					
Printed Name	: Mike Stub	blefield				Approved by	District Superviso	r:	by MB	ulik Kan	rinn_
Title: Environmental Regulatory Agent						Approval Date: 6/14/06 Expiration Date: W/					
E-mail Addre	ess: mikes@	ypcnm.com				Conditions of	Approval: N/M	<u> </u>		Attached	
Date: 4/3/2	2006		Phone: 50)5_748_4500							

Spill Summary and Work Plan

Incident Date: March 24, 2006

30-015-34339

Location: Temperate BEC Federal #1

Unit L Section 6 T21S R29E Eddy County, New Mexico

The well is located 13 miles northeast of Carlsbad N.M., as depicted on the Illinois Camp SE; NM USGS Quadrangle Map. This site lies on the edge of a westward sloping plain cut by dry drainage channels.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. Area surface geology includes Ochoan Permian formation. The area, dry at the time of the spill, consists of soil that is fine grained, loamy and interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface. Groundwater in the area is estimated to be at a depth of >200' feet.

The ranking for this site is zero (0) based on the as following:

Depth to ground water > 100' Wellhead Protection Area > 1000' Distance to surface water body > 1000'

Incident Description:

The release at the Temperate BEC Federal #1 occurred when the centrifuge picked up more fluids than the over flow could handle during drilling operations.

Action Taken: A dike was erected to contain the released drilling fluid, recovered unknown amount of drilling fluid with vacuum truck, removed impacted soils with backhoe and placed back into drilling reserve pit. Excavated area was backfilled back to grade using clean soil. Est, impacted area 130'x 35'.

Closure Plan:

Due to the quick response of Yates personnel, the presence of low permeability sediments (clay, silt), and the minimal amount of fluids released, we do not believe that this spill will have a significant impact. Yates proposes that no additional actions are necessary and requests NMOCD approval to close the site.

If you have questions or need additional information, please contact me at 505-748-4500. Or E-mail me at mikes@ypcnm.com.

Sincerely,

Mike Stubblefield

milelStullfield

Yates Petroleum Corporation

Environmental Regulatory Agent