### District 1

State of New Mexico

Form C-104

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

**OIL CONSERVATION DIVISION** 

Instructions on back Submit to Appropriate District Office

District III

District II

2040 South Pacheco Santa Fe, NM 87505 5 Copies

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1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV 2040 South Pacheco, Santa Fe, NM 87505

REQUEST FOR	ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT

Operator Name	and Address	<sup>2</sup> OGRID Number <b>6137</b>		
Devon Energy Produc	ion Company, LP			
20 N. Broadway, Suite	1500	<sup>3</sup> Reason for Filing Code		
Oklahoma City, OK 7	3102-8260	NW		
<sup>4</sup> API Number 30-015-34531	Pool Name  (15 Morrow	*8236 <i>c</i>		
Property Code	<sup>a</sup> Property Name	<sup>9</sup> Well Number		
	Indian Draw 13 Federal	3		

### **Surface Location** II.

- 1	UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
	A	13	22S	27E		660	North	1100	East	Eddy
	Bottom Hole Location									

	UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet fro	om the	East/West Line	County
Ì				<u> </u>				L			
<sup>12</sup> Lse Code <sup>13</sup> Producing Method Code		de ¹	4 Gas Conne	ection Date	<sup>5</sup> C-129 Permit Numb	er 16	C-129 E	ffective Date	17 C-129 Expiration Date		
	S		F		5/13/	/2006					

16 Transporter	19 Transporter Name	™ POD	21 O/G	22 POD ULSTR Location
OGRID	and Address			and Description
151618	Enterprise Field Services LLC		G	
	Post Office Box 4324			
	Houston, Texas 77210-4324		H) 1	
015694	Navajo Refining P.O. Box 159		0	
	Artesia, NM 88211		<b>6</b> 4 . **	
				BECEIVED
				JOIN T & YUUK
				JUN 1 5 7006 OCU-MATERIAL

## IV. Produced Water

<sup>23</sup> POD	24 POD ULSTR Location and Description	

V. Well Completion Data

-	<sup>25</sup> Spud Date <sup>26</sup> Ready Date		27 TD 28 PBTD		<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
L	1/19/2006	5/13/2006	12,325'	12,231'	11,630' - 11,644	
	31 Hole Size		32 Casing & Tubing Size	3	3 Depth Set	34 Sacks Cement
	17 1/2"	,	13 3/8" H-40		450'	440 sx Cl C, 77 sx to pit
	12 1/4"		9 5/8" J55		2968'	1050 sx Cl C, 130 sx to pit
	8 3/4"		7" P-110		10900'	1580 sx Cl C
	6 1/4"		4 1/2" P-110		12,325'	175 sx Cl C

# VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
5/13/2006	5/13/2006	6/11/2006	24	0	0
" Choke Size	<sup>42</sup> Oil	43 Water	44 Gas	<sup>45</sup> AOF	46 Test Method
16/24"	3	3	2004		

16/24"	3	3	2004						
I hereby certify that the pales of the Oil Conservation division have been complied									
with and that the information	n given aboye is true and complete	to the best of my	OIL CO	NSERVATION DIV	ISION				
knowledge and belief.	[#][ [ ]			DESTABLE					
Signature:	KU /	Approv		BRYAN G. ARI					
	phanie A. // sas/aga	Title:		DISTRICT II G	EOLOGIST				
Title: 🎢 r. Sta	ff Engineering/Technician	Approv		J	UN 1 5 2006				
Date: 4/15/2000	PMone: (405)	552-7802			<u> </u>				

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Date

Title