

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM-96207</b>							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Indian Draw 13 Federal 3</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>Lot A 660' FNL &amp; 1100' FEL</b> At top prod. Interval reported below At total Depth <b>Lot A 660' FNL &amp; 1100' FEL</b>		9. API Well No. <b>30-015-34531</b>							
14. Date Spudded <b>1/19/2006</b>		15. Date T.D. Reached <b>3/7/2006</b>							
16. Date Completed <b>5/13/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory <b>Happy Valley; Morrow</b>							
18. Total Depth: MD <b>12,325'</b> TVD		11. Sec. T., R., M., on Block and Survey or Area <b>13 22S 27E</b>							
19. Plug Back T.D.: MD <b>12,231'</b> TVI		12. County or Parish 13. State <b>Eddy New Mexico</b>							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>BHC, CBL, CNL, IND</b>		17. Elevations (DR, RKB, RT, GL)* <b>3125'</b>							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	450'		440 sx Cl C, 77 sx to pit		0	
12 1/4"	9 5/8" J55	36#	0	2968'		1050 sx Cl C, 130 sx to pit		0	
8 3/4"	7" P-110	26#	0	10900'		1580 sx Cl C			
6 1/4"	4 1/2" P-110	11.6#	10,553'	12,325'		175 sx Cl C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	11,588'	11,570'	4.5"						
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Morrow	11898	11930	11898-11930		6	Isolated by pkr @ 11,950'			
Morrow	11805	11810	11805-11810		222	Isolated by RBP @ 11,750'			
Morrow	11630	11644	11630-11644		84	Producing			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
11805-11898	Acidize w/4000 gal 7.5% HCL acid.								
11630-11644	Acidize w/5000 gal 7.5% HCL acid & 260 ball slrs.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/13/2006	6/11/2006	24	→	3	2004	3			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/24"	0	0	→	3	2004	3	668,000		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2227'
				Bone Spring Lm	5720'
				3rd Bone Spring Lm	7841'
				Wolfcamp	9174'
				Penn Shale	10157'
				Strawn Lm	10660'
				Atoka	10905'
				Morrow	11560'
				Middle Morrow	11774'
				Lower Morrow	12046'

Additional remarks (include plugging procedure):

03/12/06 - 05/16/06:

MIRU. Build btry pad, plmbg btry. MIRU WSU - NU/BOP. C/O sn to PBTD @ 12,331'. Circ well clean & displace 100 bbls of 2% KCL w/10% methanol. RIH w/GR-CCC & CBL. TOC @ 2310'. Swab. TOOH w/tbg. RIH & perf 11,898-11930 (6SPF) & 11805-11810' (6SPF); 222 holes. Set pkr @ 11,750'. R/D W/L. TIH w/on/off tool & tbg. Acidize morrow dwn tbg, w/4000 gals of 7.5% acid w/20% methanol. Swab. Rls pkr, & TOOH w/pkr asbly. TIH w/1.78" profile nipple, 2 3/8" x 4' sub, 1.81" profile nipple, 2 3/8" x 4' sub, 4 1/2" arrowset pkr, 1.87" profile w/T-2 on/off tool & 380 jts 2 3/8" tbg. Set bttm of pkr @ 11,855'. Swab. Pulled run frm pkr @ 11,849'. Swab. SI tbg, rig up Pro wireline. Set 1.78" Baker S-Lock blanking plug in R nipple @ 11,685'. TOOH w/setting tools. Pmp 34 bbls KCL wtr dn tbg. Rls tbg fr pkr by ON/OFF tool @ 11,847'. TOOH w/tbg & retrvng head. TIH w/4 1/2" x 2 3/8" T-2 on/off tool retrvg head, 3 - 3.062" ODx1.997" ID blast jts, 1 - 2 3/8" x 1.87" F profile landing nipple, 1-2 3/8", 1-2 3/8" nipple, 1 - 2 3/8" tbg adptr sub, 1 - 4 1/2" x 2.50" Arrow pkr, hydraulic setting kit, 377 jts 2 3/8" tbg and 28' of subs. Set 15 point on lwr pkr @ 11,849. Drop sttng ball. Pressure up, set pkr @ 11,783'.

Top of pkr @ 11,783, bttm of pkr @ 11,787', 1.87" profile nipple @ 11,789', T-2 tool @ 11,850'. Lwr perms @ 11898-11930' & uppr perms 11805-11810'. Uppr perms isolated btwn pkrs. SI csg, tstd hole to 3000# - ok. Circ hole w/2% KCL. TOOH w/tbg & setting tools. Rls seal asbly frm pkr, was latched back into pkr @ 11,783'. Tbg in 12 pts compression. Tst csg to 3000# - ok. Swab. RU Pro wireline, ran blanking plug retrvg tool. Remove wireline clamp. RU, drop & drop line cutter frm surf. Cut line 2200' ft from surf, lvg 9800' of line inside 2 3/8" tbg. NU/DN/BOP. Rls seal assembly frm top of pkr @ 11783 & TOOH w/tbg - LD seal asbly. Rls pkr @ 11,783'. TOOH w/tbg & pkr. Circ 140 bblw of 2% KCL. Rls pkr & TOOH w/tbg. L/D pkr & wireline tools. TIH & set pkr @ 11,950' w/tbg disk. TOOH, TIH & set RBP @ 11,750'. Dmp 2 sx of sn on top of RBP. Swab. RD swab & TOOH w/tbg. RIH & perf @ 11630'-11,644' (6SPF); 84 holes. RD/WL TIH set 4.5 arrowset @ 11,570'. EOT @ 11,588'. Swab. RU tree saver, acidize morrow @ 11,630-11644 w/5000 gals 7.5% acid, 260 ball slrs. RD tree saver, flw bck. Bring well on line.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 4/15/2006

18 U.S.C Section 1007 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: INDIAN DRAW 13 FED #3		Field: CARLSBAD EAST	
Location: 660' FNL & 1100' FEL; SEC 13-T22S-R27E		County: EDDY	State: NM
Elevation: 3142' KB; 3125' GL		Spud Date: 1/20/06	Compl Date:
API#: 30-015-34531	Prepared by: Ronnie Slack	Date: 5/13/06	Rev:

17-1/2" hole  
13-3/8", 48#, H40, ST&C, @ 450'  
 Cmt'd w/440 sx to surf

TOC @ 2310' (cbl 4/18/06)

12-1/4" hole  
9-5/8", 36#, J55, ST&C, @ 2968'  
 Cmt'd w/1050 sx to surf

DV Tool @ 4760'

DV Tool @ 8457'

Liner Hanger Packer @ 10534'

8-3/4" Hole  
7", 26#, P110, LTC, @ 10900'  
 Cmt'd w/1580 sx

**MORROW** (5/12/06)  
 11630-11644

**MORROW** (4/20/06)  
 11805'-11810' 6 spf

11898'-11930' 6 spf  
 4/21/06: acidized 11805-11930 w/4000 gals 7.5% acid

6-1/8" Hole  
4-1/2", 11.6#, P110H, LT&C, @ 12325'  
 Cmt'd w/175 Sx

Packer @ 11570' (5/12/06)  
 EOT @ 11588'

2 Sx sand on top  
 RBP @ 11750 (5/10/06)

Arrow set Packer @ 11850' w/tbg disk (5/10/06)

PBTD @ 12225'

TD @ 12,325'

