

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

Unit C Lot 3 NENW 1080' FNL & 1500' FWL

At top prod. interval reported below

At total Depth Unit C Lot 3 NENW 1080' FNL & 1500' FWL

14. Date Spudded

3/15/2006

15. Date T.D. Reached

4/15/2006

16. Date Completed

5/27/2006

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

11,102'

TVD

19. Plug Back T.D.: MD

11,102'

TVI

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

CNL, GR, BHC, HNGS, IND

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4" H-40	42#		406'		520 sx Cl C; 100 sx to pit			
11"	8 5/8" J-55	32#		2708'		850 sx Cl C; 150 sx to pit			
7 7/8"	5 1/2" HCP-110	17#		11102'		1580 sx Cl C; 140 sx to pit			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Morrow	10896	10915	10896-10915		57	Producing
Morrow	10850	10874	10850-10874		72	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10850-10926	Acidize w/4000 gals of 7.5% HCL acid w/20% methanol carrying 250 ball slrs.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/27/2006	6/7/2006	24	→	6	1001	11			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	→	→	6	1001	11	166,833	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→	→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates/Seven Rivers	1050'
				Queen	1566'
				San Andres	1640'
				Delaware	2745'
				Bone Spring Lm	3895'
				3rd BS Lime	7104'
				3rd BS Sand	8054'
				Wolfcamp Lime	8550'
				Penn	9070'
				Canyon	9284'
				Strawn	9789'
				Atoka	10220'
				Morrow	10540'
				M Morrow Lime	10675'
				Lower Morrow	10818'
				MSSP/Barnett	10982'

Additional remarks (include plugging procedure):

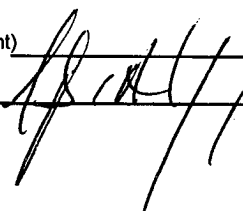
05/16/06 - 05/26/06:

MIRU ARIES WSU - NU/BOP. Pck up tbg & c/o to PBTD @ 11,020', circ w/2% KCL & 10% menthanol. RU loggers, RIH w/CCL-GR-CBL to W/L PBTD @ 10,992', TOC @ 5200'. RIH w/swab. R/D swab, TOH w/tbg. RIH & perf morrow @ 10,896' - 10,915' & 10,850' - 10,874'; (3SPF) 129 holes. Set pkr @ 10,770'. Blw dn csg. TIH w/on/off tool. NU/DN/BOP - NU tree - RU kill trk, ld tbg w/2% KCL. Ld & tst csg & pkr to 1500# w/2% KCL - ok. Swab. Acidize morrow @ 10,850' - 10,926 w/4000 gals of 7.5% HCL w/20% menthanol carrying 250 ball slrs. RD tree svr. Swab, flow bck. Rls pkr & TOH w/W/L set pkr - TIH & set pkr @ 10,884'; 10' below top set of perfs, tst btm perfs @ 10,896' - 10,915'. Bld csg dwn. RU kill trk, pmp 30 bbls of brine & kill tbg. NU/DN/BOP. Open well, unload brine. RU kill trk, pmp 60 bbls brine, flw bck. Open well, unload kill fluid. Swab. Bring well on line.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 6/6/2006

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ANGELL RANCH 6 FED 2		Field: ANGELL RANCH	
Location: 1080' FNL & 1500' FWL; SEC 6-T20S-R28E		County: EDDY	State: NM
Elevation: 3374' KB; 3357' GL		Spud Date: 3/15/06	Compl Date:
API#: 30-015-34546	Prepared by: Ronnie Slack	Date: 5/31/06	Rev:

14-3/4" Hole
11-3/4", 42#, H40, @ 406'
 Cmt'd w/520 Sx

11" Hole
8-5/8", 32#, J55, @ 2708'
 Cmt'd w/850 Sx

TOC @ 5200' (CBL 5/18/06)

DV Tool @ 8452'

MORROW (5/23/06)
 10850 - 10874 3 spf, 120°

10896 - 10915 3 spf, 120°
 5/24/06: acidized 10850-10915 w/4000 gals 7.5%

7-7/8" Hole
5-1/2", 17#, HCP-110, @ 11100'
 Cmt'd w/ 1580 Sx

Arrow set packer @ 10884' (5/25/06)

PBTD @ 11020'

TD @ 11100'

