Form 3160-5 (September 2001)

UNITED STATES OCD-ARTESIA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

UNDOWNOTIONS AND B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC-028990B 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well Gas	RECEIVED		8. Well Name and No.				
2. Name of Operator	APR 2 1 2006		Creek AL Federal #11				
Yates Petroleum Corporation	OCD-AI		9. API Well No.				
3a. Address	3b. Phone No. (include area of	*	30-015-20720				
105 S. 4th Str., Artesia, NM 8 4. Location of Well (Footage, Sec., T., R., M., O	505-748-1471		10. Field and Pool, or Exploratory Area Shugart Yates 7Rivers Qeen Grayburg				
4. Education of Well (Footage, Occ., F., K., W.,			11. County or Parish, State				
1650'FNL and 660'F	BS-R30E (Unit H. SEN	30E (Unit H, SENE)		Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI							
TYPE OF SUBMISSION TYPE OF ACTION							
	Acidize	ze Deepen Production		n (Start/Resume) Water Shut-Off			
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
		New Construction	Recomplete		Other		
Subsequent Report	Casing Repair	<u>-</u>	H .		Other		
Change Plans		Plug and Abandon	Temporaril	arily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	Water Disposal ed work and approximate duration thereof.			
following completion of the involved operations. It testing has been completed. Final Abandonment determined that the site is ready for final inspection. Yates Petroleum Corporation plants 1. Rig up all safety equipment as 2. TIH with 2-7/8" tubing and drill to 3301' after a reasonable attempt deepest possible depth and so 3. Set a CIBP at 3301' and cap with 4. Perforate 4 squeeze holes at a WOC 4 hrs and tag cement, response of the salt section. 5. Perforate 4 squeeze holes at a WOC 4 hrs and tag cement, response to the salt section.	ns to plug and aband necessary. No casi ing assembly down the mpt has been made queeze off the lower with 35' cement. 1928'. Squeeze with esset plug if necessary.	all requirements, including reclamation (2007) don this well as following recovery will be at the 3310', suspect dames, contact the BLM and portion of the wellbore 60 sx cement. Display. This will leave a place of the system of the wellbore of the wellbore of the wellbore.	ition, have been completed. See See See See See See See See See Se	ted, and the operator han well and the operator has been set a cent of the control of the contro	E: If we cannot genent retainer at the laber four. e top perforation. a plug across the labor perforation.	– et ne	
14. I hereby certify that the foregoing is true ar	nd correct						
Name <i>(Printed/Typed)</i> Tina Hu	Title Reg	Title Regulatory Compliance Supervisor					
Signature (Sina)	herta	Date Apr	il 10, 2006	# 10 E			
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE				
Approved by	Title)	Date	1 8 2006			
Conditions of approval, if any, are attached. certify that the applicant holds legal or equita which would entitle the applicant to conduct op-		ce	Al'I	1 0 2000			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				to any department of PETROL	agency of the United EUM ENGINEER		

Yates Petroleum Corporation Creek AL Federal Com #11 Section 25-T18S-R30E Eddy County, New Mexico

Form 3160-5 continued:

- 6. Perforate 2 squeeze holes at 150' and tie on to the 5-1/2" casing and establish circulation. Squeeze with 45 sx class "C" cement, do not displace the cement. This will leave a plug from 150' to the surface. WOC 24 hrs and tag, reset if necessary.
- 7. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Regulatory Compliance Supervisor

April 10, 2006