Form 3160-5 (November 1994)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

Lease Serial No.

SUNDRY	NOTICES AND REPORTS ON V	WELLS
Do not use this	form for proposals to drill or t	o re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

	NM-1487
3.	If Indian, Allottee or Tribe Name

				7. If Unit or	CA/Agreement, Name and/or No.		
SUBMIT IN TRIP	LICATE - Other instruction	ns on reverse side					
1Type of Well					Pending		
Oil Well X Gas Well Other					8. Well Name and No.		
2. Name of Operator					Muskegon 17 Federal Com No. 2		
Gruy Petroleum Management Co.					No.		
3a. Address PO Box 140907; Irving, TX 75014-0907		3b. Phone No. (include area code) 972-401-3111		30-015-34283 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., o					Morrow, South		
660' FSL & 660' FEL				11. County or Parish, State			
P-17-17S-29E	Eddy County, NM						
	E, REPORT,	OR OTHER DATA					
TYPE OF SUBMISSION		T	YPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/F	Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Ī	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Set surface &		
	Change Plans	Plug and Abandon	Temporarily Aban		ntermediate casing		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	<u></u>	g		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.							
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03/26/06 Spudded well. Ran 6 jts 13-3/8" 48# H-40 STC casing to 254'. Cemented with lead of 150 sx Premium Plus Thixotropic and tail of 310 sx Premium Plus + 2% CaCl. Did not circulate cement to surface. 03/27/06 Ran temperature survey and found TOC at 50'. One-inched with 60 sx Premium Plus + 3% CaCl. Circulated 8 sx to pit. WOC 18 hours. Tested casing to 1000 psi for 30 minutes. 04/07/06 Ran 9-5/8" 40# J-55 LTC casing to 4515'. Cemented with lead of 2150 sx Interfill C + 0.25# Flocele and tail of 200 sx Interfill C + 2% CaCl2. No cement circulated to surface. Ran temperature survey and found TOC at 260'. 04/08/06 Pumped 80 sx Premium Plus + 2% CaCl2 down backside (permission given by Clark Bennett @ BLM to do so) in lieu of 1" job. WOC 16.75 hours. Tested casing to 1500 psi for 30 minutes.							
RECEIVED					006		
14. I hereby certify that the foregoing is true and		APR 2 1 2006		****			
Name (Printed/Typed)	6	ocu-Amtesia	PETE	ARY GOURL OLEUM ENG	EY		
Natalie Krueger				THE WIN ENG	INEER		
Signature Date April 13, 2006							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Title		Date		
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or			Office		<u> </u>		
certify that the applicant holds legal or equitable title to those rights in the subject lease							
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or							

fraudulent statements or representations as to any matter within its jurisdiction.