

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

APR 27 2006

OCD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1080 FSL 1300 FWL SWSW(M) Sec 11 T18S R28E

5. Lease Serial No.

NM-54184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Longnose #1
Federal

9. API Well No.

30-015-34685

10. Field and Pool, or Exploratory Area

Undsg. Empire Morrow, South

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

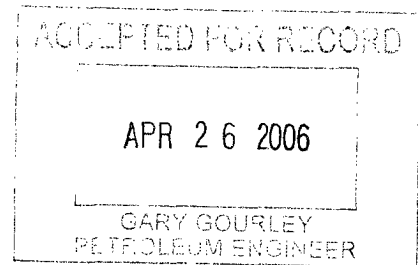
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>casing & cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side/attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/26/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY Longnose Federal #1

03/17/2006 MIRU PATTERSON-UTI RIG # 508 - MADE RIG REPAIRS TO CROWN & INSTALLED RUBBER BEAMS - RAISED RIG DERRICK

SHUT DOWN FOR THE NIGHT DUE TO ALL CREWS BEING ON LOCATION TO HELP WITH THE REPAIRS ON THE CROWN

03/18/2006 FINISH RU PATTERSON - UTI RIG # 508, SAFETY INSPECTION & MIX SPUD DRILL FROM 56' TO 274' - (SPUD 17 1/2" HOLE AT 16:00 (MST) 3/18/06)

WLS @ 227' = 0.50 DEG.

DRILL FROM 274' TO 475' TD OF 17 1/2" HOLE

03/19/2006 PUMP SWEEP & CIRCULATE OUT

DROP TOTCO @ 475' = 1.50 DEG. & TOH TO RUN 13 3/8" SURFACE CASING

RU CASING CREW TO RUN 13 3/8" SURFACE CASING

SAFETY MEETING & RUN 13 3/8" CASING SET AT 475'

CIRCULATE TO CLEAR 13 3/8" CASING

SAFETY MEETING & HALLIBURTON CEMENT 13 3/8" CASING W/ 250sx HES LIGHT PREMIUM PLUS + 2% CACL2 + 1/4#/sx FLOCELE FOLLOWED BY 250sx PREMIUM PLUS CEMENT + 2% CACL2- CIRCULATED 127 SX CEMENT TO PIT. CATHY QUEEN-BLM WITNESSED CEMENT JOB. WOC

CUT OFF 20" CONDUCTOR PIPE & 13 3/8" CASING - WELD ON A 13 3/8" WO X 13 5/8" 3M BRADEN HEAD - TEST HEAD TO 500# - OK

NU 3M ANNULAR BOP & CHOKE MANIFOLD - HAND DROPPED 24" PIPE WRENCH IN HOLE

WAIT ON 11 1/2" OD MAGNET & WEATHERFORD FISHERMAN

03/20/2006 TIH WITH 11 1/2" OD MAGNET WITH CUT LIP GUIDE, BIT SUB, 8" DC'S, 1 JT. 4 1/2" DP & KELLY TO 426'

WORK MAGNET ON BOTTOM @ 426'

TOH CHAINING OUT WITH MAGNET - RECOVERED 2 PIECES OF THE PIPE WRENCH HANDLE - ONE 5" LONG & THE OTHER 6" LONG

FISHED OUT 24" PIPE WRENCH IN 5 TOTAL RUNS WITH A 11 1/2" OD MAGNET - LD FISHING TOOLS

PU & TIH WITH BHA & 4 STANDS 8" DC'S TO 398'

TEST ANNULAR BOP TO 1,040# WITH RIG PUMP - OK

DRILL PLUG, BAFFLE PLATE & CEMENT TO SHOE

DRILL FROM 475' TO 837'

03/21/2006 WLS @ 792' = 0.25 DEG.

DRILL FROM 837' TO 1,122'

WLS @ 1,079' = 0.25 DEG.

DRILL FROM 1,122' TO 1,344'

03/22/2006 WLS @ 1,301' = 1.50 DEG.

DRILL FROM 1,344' TO 1,376'

DRILL FROM 1,376' TO 1,564' - INSTANTLY LOST 750# PUMP PRESSURE & 63,000# STRING WEIGHT

TOH W/ 16 STANDS DP - 2 STANDS & A DOUBLE OF DC'S - 8TH DC FROM THE TOP OF THE BHA TWISTED OFF IN THE PIN LEAVING A TOTAL OF 13 - 8" DC'S & BHA IN WELL - TOP OF FISH @ 1,136' - TOTAL LENGTH OF FISH = 427.61'

WAITING ON FISHING TOOLS & WEATHERFORD FISHERMAN

TIH WITH A 9 5/8" OVERSHOT W/ CUT LIP GUIDE W/ AN 8" GRAPPLE TO TOP OF FISH @ 1,136'

WORKED OVER TOP OF FISH @ 1,136', CIRCULATED THRU FISH & PULLED OFF BOTTOM W/ FISH - NOT STUCK - PULLED FREE

TOH CHAINING OUT WITH FISH - RECOVERED ENTIRE FISH

LD FISHING TOOLS, REMOVED BROKEN PIN FROM TOP OF FISH & LD DC THAT WAS TOP OF FISH - NO VISABLE DAMAGE TO DC BOX

03/23/2006 TIH WITH 2 STANDS DC'S & TOH TRIP CHECKING ALL DC'S & BHA - FOUND A CRACKED BOX ON THE 2ND DC UP FROM THE BIT (LD SAME) - BIT & EVERYTHING ELSE WAS OK
 TIH WITH BIT # 2 TO 1,527'
 WASH & REAM 37' TO BOTTOM FROM 1,527' TO 1,564'
 DRILL FROM 1,564' TO 1,572'
 WLS @ 1,528' = 0.50 DEG.
 DRILL FROM 1,572' TO 1,858'

03/24/2006 WLS @ 1,814' = 0.75 DEG.
 DRILL FROM 1,858' TO 1,921'
 DRILL FROM 1,921' TO 2,270'

03/25/2006 WLS @ 2,227' = 1.00 DEG.
 DRILL FROM 2,270' TO 2,345'
 DRILL FROM 2,345' TO 2,682'

03/26/2006 WLS @ 2,639' = 1.25 DEG.
 DRILL FROM 2,682' TO 2,755'
 DRILL FROM 2,755' TO 3,000' (TD OF 12 1/4" HOLE) - RUN FLUID CALIPER @ 2,988' - SHOWED AN AVERAGE HOLE SIZE OF 15 1/4"
 PUMP 60 BBL. VISCOUS SWEEP & CIRCULATE OUT
 DROP TOTCO @ 2,958' = 1.50 DEG. & TOH STANDING BACK 1 STAND OF DP (SLM)
 RIG REPAIR ON CROWN-O-MATIC
 CONTINUE POOH STANDING BACK 20 MORE STANDS OF DP (SLM)

03/27/2006 RU LD MACHINE & POOH LD 12 JTS. DP, 18 - 8" DC'S, BHA & BIT - (SLM OF THE DP SHOWS TD AT 2,998.83')
 RU CASING CREW, SAFETY MEETING & RUNNING 9 5/8" INTERMEDIATE
 RUN 9 5/8" INTERMEDIATE CASING SET @ 3,000'
 RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING
 HALLIBURTON CEMENT 9 5/8" CASING W/ 1000sx INTERFILL C CEMENT + 1/4#/sx FLOCELE FOLLOWED BY 200sx PREMIUM PLUS CEMENT + 2% CACL2 - CIRCULATED 205 SX CEMENT TO PIT. DUNCAN WHITLOCK-BLM WAS NOTIFIED BUT DID NOT WITNESS CEMENT JOB.
 ND BOP, SET 9 5/8" CSG. SLIPS, CUT OFF, LD BOP, INSTALL 11" 5M X 13 5/8" 3M "B" SECTION & TEST TO 1,616# - OK
 NU 5,000# BOP & CHOKE MANIFOLD
 TEST BOP, CHOKE MANIFOLD & ASSOCIATED EQUIP. TO 5,000# - PIPE RAMS FAILED TO TEST - CHANGED OUT SAME & TESTED TO 5,000# - OK

03/28/2006 INSTALLED FLOW LINE & PUT TURN BUCKLES ON BOP
 RU LD MACHINE & PU 8 3/4" BHA
 PU & TIH WITH 8 3/4" BHA & 6" DC'S - RD LD MACHINE
 INSTALL NEW DRILLING LINE
 TIH WITH 21 STANDS 4 1/2" DP FROM DERRICK
 DRILL CEMENT, PLUG & FLOAT COLLAR FROM 2,945' TO 2,965'
 TEST 9 5/8" CASING TO 2,136# FOR 10 MINS. WITH RIG PUMP - OK
 DRILL CEMENT FROM 2,965' TO 3,000'
 DRILL FROM 3,000' TO 3,010'
 FIT (3,000' TO 3,010') TO 13.5 #/GAL. EWM WITH 8.6 #/GAL. MUD WT. WITH 766# PRESSURE APPLIED WITH RIG PUMP FOR 10 MINS. - OK
 DRILL FROM 3,010' TO 3,125'
 TELEDRIFT @ 3,084' = 1.00 DEG.
 DRILL FROM 3,125' TO 3,315'