

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
Bass Enterprises Production Co.

3. Address  
P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)  
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface SESW, 660 FSL, 1980 FWL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

11/27/2005

15. Date T.D. Reached

12/10/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.  
01/20/2006

18. Total Depth: MD 7460'  
TVD

19. Plug Back T.D.: MD 7365'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CNL-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

5. Lease Serial No.  
LC068545

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM71016

8. Lease Name and Well No.

POKER LAKE UNIT 177

9. API Well No.

30-015-33161

10. Field and Pool, or Exploratory

NASH DRAW-DELAWARE/BS AV

11. Sec., T., R., M., on Block and

Survey or Area SEC 6, T24S, R30E

12. County or Parish

EDDY

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

3196' GL

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 8-5/8" J55 | 32#         | 0'       | 751'        |                      | 475                         |                   | 0'          | 0             |
| 7-7/8"    | 5-1/2" J55 | 15.5#       | 0'       | 6004'       |                      |                             |                   |             | 0             |
| 7-7/8"    | 5-1/2" J55 | 17#         | 6004'    | 7458'       |                      | 450                         |                   | 3578' TS    | 0             |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 7373'          |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size    | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|---------|-----------|--------------|
| A) DELAWARE | 7048' | 7334'  | 7048' - 7056'       | 0.470 - | 8         | PRODUCING    |
| B)          |       |        | 7137' - 7143'       | 0.470   | 6         | PRODUCING    |
| C)          |       |        | 7180' - 7186'       | 0.470   | 6         | PRODUCING    |
| D) AVALON   |       |        | 7318' - 7334'       | 0.470   | 32        | PRODUCING    |

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material               |
|----------------|---|
| 7048' - 7186'  | 196,074 GALS PW + 18,303# 14/30 LITE PROP |
| 7318' - 7334'  | 124,100 GALS PW + 9,952# 14/30 LITE PROP  |

RECEIVED

FEB 14 2006

OCC-ART-201A

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/19/06            | 01/30/06             | 24           | →               | 118     | 330     | 308       |                       |             | PUMPING           |
| Choice Size         | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
| 20/64"              | SI 180               | 400          | →               | 118     | 330     | 308       |                       | POW         |                   |

## Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                 | Top         |
|-----------|-----|--------|------------------------------|----------------------|-------------|
|           |     |        |                              |                      | Meas. Depth |
|           |     |        |                              | T/RUSTLER            | 420'        |
|           |     |        |                              | T/SALT               | 760'        |
|           |     |        |                              | B/SALT               | 3280'       |
|           |     |        |                              | T/DELAWARE MTN GROUP | 3492'       |
|           |     |        |                              | T/BONE SPRING LIME   | 7205'       |
|           |     |        |                              | T/AVALON             | 7292'       |

## 32. Additional remarks (include plugging procedure):

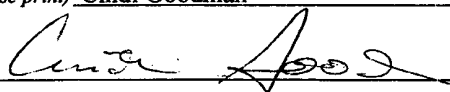
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cindi GoodmanTitle Production Clerk

Signature


Date 02/09/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.