

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other			5. Lease Serial No. NMNM02860		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Bass Enterprises Production Co.			7. Unit or CA Agreement Name and no. NMNM71016		
3. Address P. O. Box 2760 Midland TX 79702		3.a Phone No. (Include area code) (432)683-2277			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NWNW, 860 FNL, 990 FWL At top prod. interval reported below SAME At total depth SAME			8. Lease Name and Well No. POKER LAKE UNIT 224		
14. Date Spudded 08/03/2005			15. Date T.D. Reached 08/15/2005		9. API Well No. 30-015-34108
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/07/2005			10. Field and Pool, or Exploratory NASH DRAW - DELAWARE		
17. Elevations (DF, RKB, RT, GL)* 3205'			11. Sec., T., R., M., on Block and Survey or Area SEC 17, T24S, R30E		
12. County or Parish EDDY			13. State NM		

18. Total Depth: MD 7600' TVD	19. Plug Back T.D.: MD 7518' TVD	20. Depth Bridge Plug Set: MD 7355' TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT; GR-AIT		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	32#	0'	1300'		625		0'	0
7-7/8"	5-1/2"	J55/15.5#	0'	6133'					0
7-7/8"	5-1/2"	K55/17#	6133'	6707'					0
7-7/8"	5-1/2"	J55/17#	6707'	7562'		780		3038'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7307'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7210'	7454'	7210'-7220'	0.470	10	PRODUCING
B)			7273'-7283'	0.470	10	PRODUCING
C)			7438'-7454'	0.470	32	BELOW CBP
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7210'-7283'	123,299 GALS PW + 9,667# 14/30 LITE PROP
7438'-7454'	124,287 GALS PW + 9,984# 14/30 LITE PROP

RECEIVED

OCT 06 2005

OCCUPANCY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/7/05	9/14/05	24	→	140	274	280			PUMPING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
17/64"	200	700	→	140	274	280		POW	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	520'
				T/SALT	1300'
				B/SALT	3296'
				T/DELAWARE MTN GROUP	3508'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 09/16/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.