

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

MAY 30 2006

Submit to appropriate District Office

000-ARTERIA

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address POGO PRODUCING COMPANY P.O. BOX 10340 MIDLAND, TEXAS 79702-7340		2 OGRID Number 017891
3 Property Code 35767	4 Property Name CAMP "23"	5 Well No. # 1
6 Proposed Pool 1 UNDES. FOUR MILE DRAW-MORROW (76960)		7 Proposed Pool 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	19S	26E		660'	NORTH	660'	WEST	EDDY

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

9 Work Type Code N	10 Well Type Code G	11 Cable/Rotary ROTARY	12 Lease Type Code P	13 Ground Level Elevation 3292'
14 Multiple NO	15 Proposed Depth 9900'	16 Formation MORROW	17 Contractor PATTERSON	18 Spud Date WHEN APPROVED
Depth to Groundwater 85' ± 10		Distance from nearest fresh water well 1/4 Mile 0		Distance from nearest surface water Lake Mc Millan 1.4 Mi SE 0
Pit: Lining Synthetic XX 12 mils thick Clay <input type="checkbox"/> Pit Volume: 18M bbls		Drilling Method: Fresh Water XX Brine <input checked="" type="checkbox"/> Diesel/Oilbased <input type="checkbox"/> Gas/Air <input type="checkbox"/>		
Closed-Loop System <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"	Conductor	40'	Redi-mix	Surface
17 1/2"	13 3/8"	48#	500'	550 Sx.	Surface
12 1/4"	9 5/8"	36#	1050'	600 Sx.	Surface
8 1/2"	5 1/2"	17#	9900'	1500 Sx.	Estimate 2000'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE ATTACHED SHEET

Fresh Water Mud to @ 10 sc' BCD

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: Joe T. Janica		Approved by: BRYAN G. ARRAnt	
Title: Agent		DISTRICT II GEOLOGIST	
E-mail Address: joejanica@valornet.com		Approval Date: JUN 05 2006 Expiration Date: JUN 05 2007	
Date: 05/27/06	Phone: 505-391-8503	Conditions of Approval Attached <input type="checkbox"/>	

1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17½" hole to 500' with fresh water. Run and set 500' of 13 3/8" 48# H-40 ST&C. Cement with 550 Sx. of Class "C" cement + ¼# Flocele/Sx, + 2% CaCl, circulate cement to surface.
3. Drill 12¼" hole to 1050' with ~~brine~~ <sup>fresh</sup> water. Run and set 1050' of 9 5/8" 36# J-55 ST&C casing. Cement with 600 Sx. of Class "C" cement + ¼# Flocele/Sx., +2% CaCl, cement volume may be changed depending on fluid caliper results. Circulate cement to surface.
4. Drill 8½" hole to 9900' with fresh water. Run and set 9900' of 5½" 17# L-80 LT&C casing. Cement in two stages with DV Tool at 4500'±. Cement 1st stage with 1000 Sx. of Class "H" Premium Plus cement + additives, cement 2nd stage with 500 Sx. of Class "C" cement + additives actual cement volumes will be determined after open hole logs are run. Estimate top of cement 2000' from surface.

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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 76960	Pool Name UNDES. FOUR MILE DRAW-MORROW
Property Code	Property Name CAMP "23"	Well Number 1
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3292'

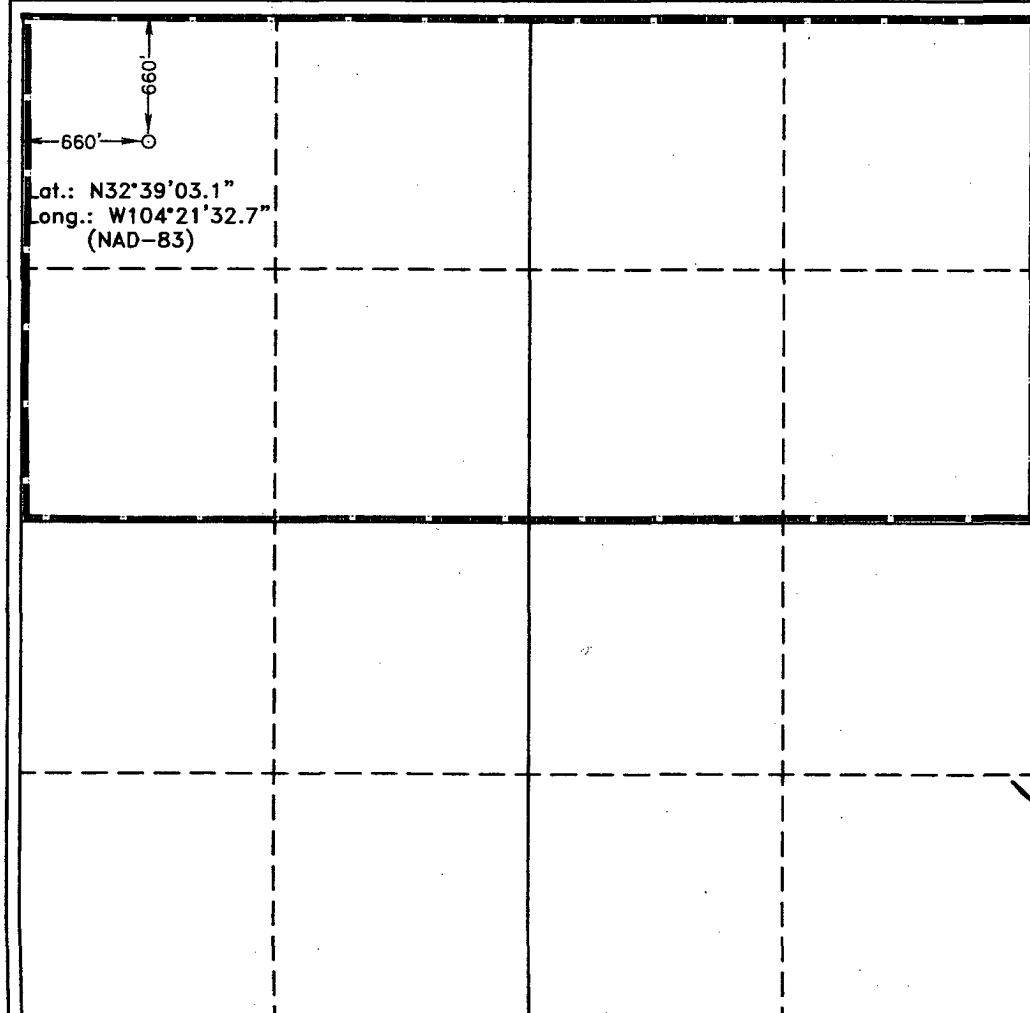
Surface Location

UL or lot No. D	Section 23	Township 19 S	Range 26 E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 660	East/West line WEST	County EDDY
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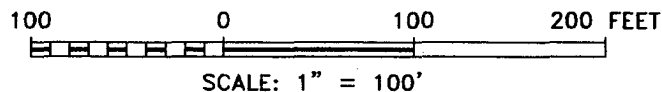
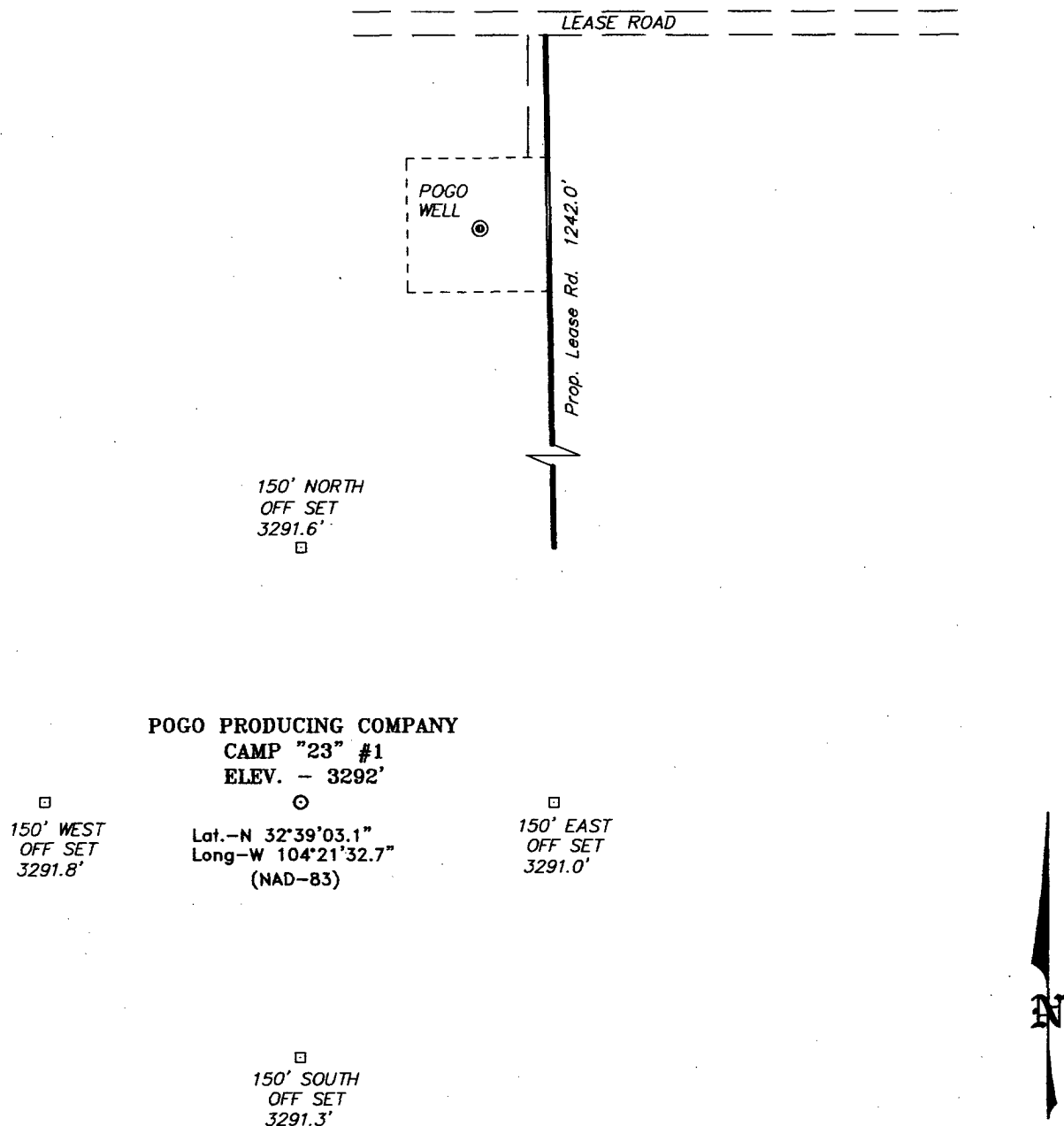
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Janica</i> Signature Joe T. Janica Printed Name Agent Title 05/27/06 Date</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 8, 2006 Date Surveyed Signature &amp; Seal of Professional Surveyor W.O. No. 6588 Certificate No. Gary L. Jones 7977 BASIN SURVEYS</p>
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**SECTION 23, TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.**



**Directions to Location:**

FROM THE JUNCTION OF CO. RD. 34 (LAKE ROAD)  
AND CO. RD. 36 (SUNRAY ROAD), TAKE CO. RD. 36  
EAST FOR 0.7 MILES TO LEASE ROAD; THENCE 0.1  
MILE ON LEASE ROAD TO THE PROPOSED LEASE  
ROAD.

**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 6588 Drawn By: J. SMALL

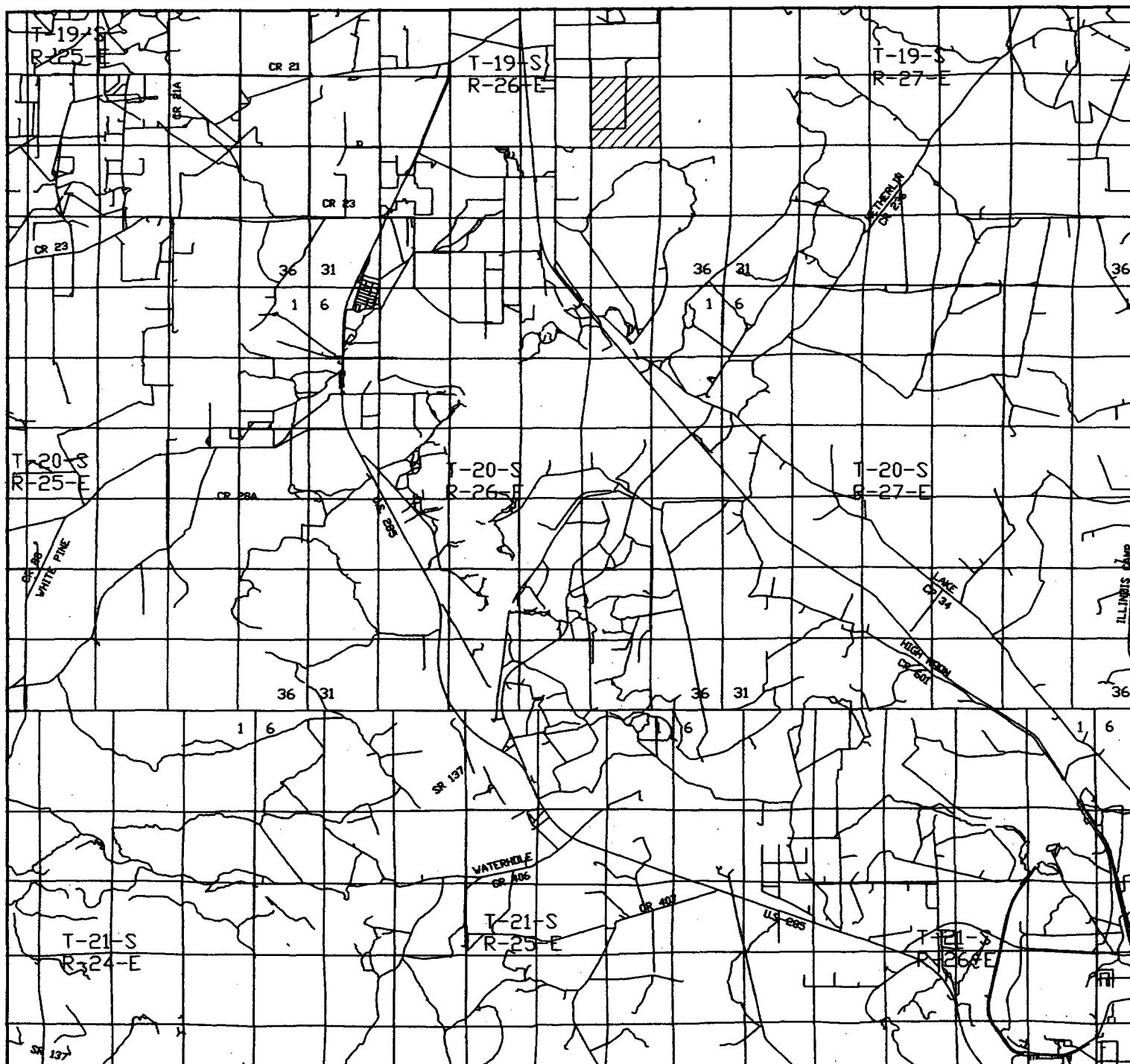
Date: 05-08-2006 Disk: JMS 6588W

**POGO PRODUCING CO.**

REF: CAMP "23" #1 / Well Pad Topo

THE CAMP "23" No. 1 LOCATED 660' FROM  
THE NORTH LINE AND 660' FROM THE WEST LINE OF  
SECTION 23, TOWNSHIP 19 SOUTH, RANGE 26 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 05-04-2006 Sheet 1 of 1 Sheets



## CAMP "23" #1

Located at 660' FNL and 660' FWL  
Section 23, Township 19 South, Range 26 East,  
N.M.P.M., Eddy County, New Mexico.

**basin**  
**surveys**  
focused on excellence  
in the oilfield

P.O. Box 1786  
1120 N. West County Rd.  
Hobbs, New Mexico 88241  
(505) 393-7316 - Office  
(505) 392-3074 - Fax  
basinsurveys.com

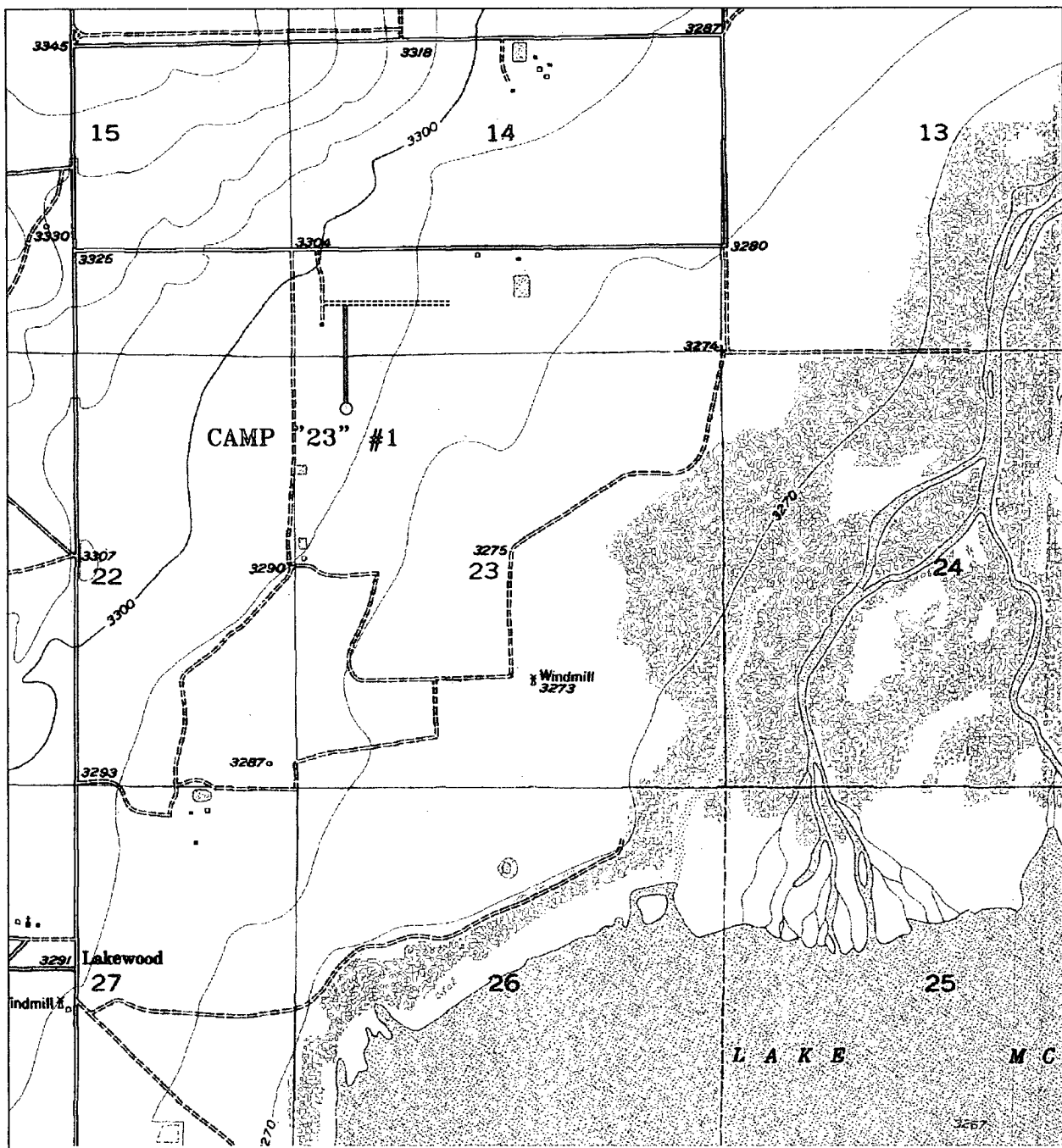
W.O. Number: JMS 6588T

Survey Date: 05-04-2006

Scale: 1" = 2000'

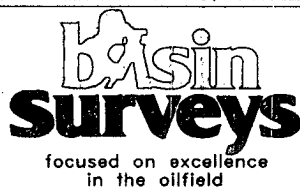
Date: 05-08-2006

**POGO**  
**PRODUCING**  
**COMPANY**



## CAMP "23" #1

Located at 660' FNL and 660' FWL  
 Section 23, Township 19 South, Range 26 East,  
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786  
 1120 N. West County Rd.  
 Hobbs, New Mexico 88241  
 (505) 393-7316 - Office  
 (505) 392-3074 - Fax  
 basinsurveys.com

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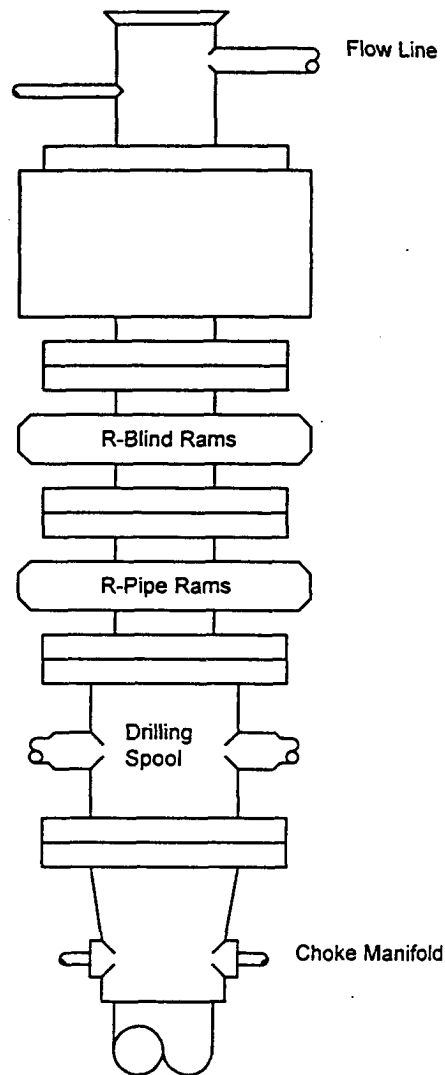
**POGO**  
**PRODUCING**  
**COMPANY**

# BLOWOUT PREVENTER SYSTEM

5000 PSI

Fill Line

Flow Line



TYPE 1500 SERIES  
5000 psi WP

## Choke Manifold Assembly for 5M WP System

To Pit and/or  
Mud/Gas Separator

Adjustable  
Choke

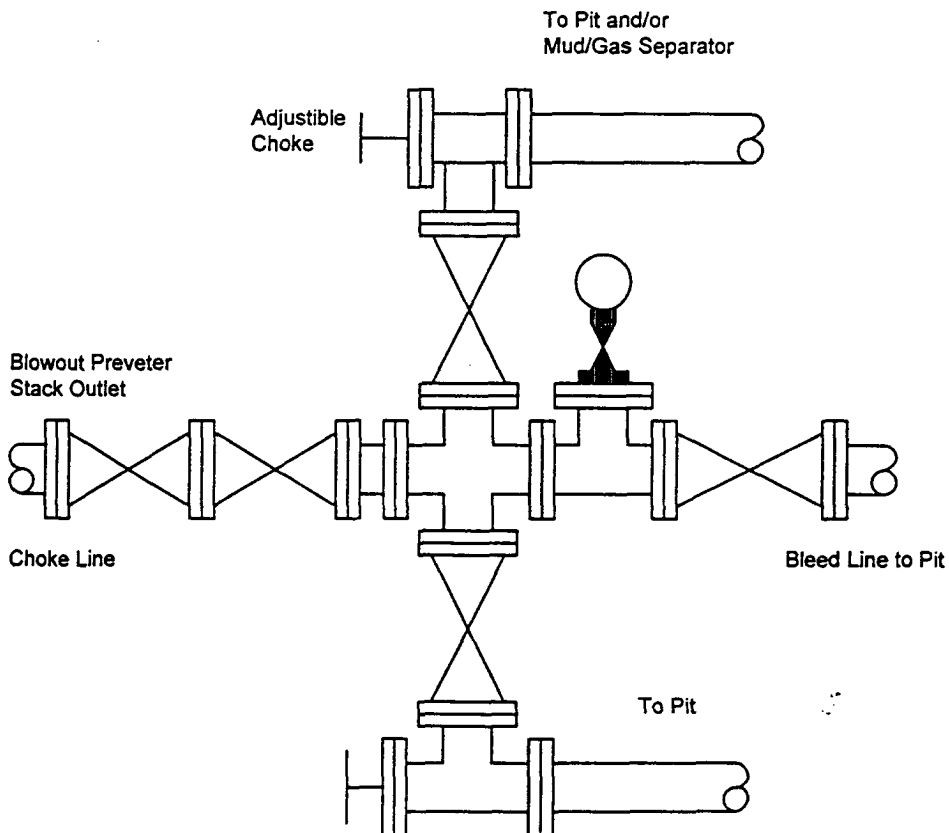
Blowout Preventer  
Stack Outlet

Choke Line

Bleed Line to Pit

To Pit

Adjustable Choke



**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

**CAMP "23" # 1  
660' FNL & 660' FWL SECTION 23  
T19S-R26E EDDY CO. NM**

**This well and its anticipated facility are not expected to have Hydrogen Sulfide releases. However, there may be Hydrogen Sulfide production in the nearby area. There are no private Residences in the area but a contingency plan has been orchestrated. Pogo Producing Company will have a Company Representative living on location through out the drilling of this well. An un-manned H<sub>2</sub>S safety trailer and monitoring equipment will also be station on location during the drilling operation below the Surface Casing depth of  $\pm$  500 FT until the completion of the subject well at  $\pm$  9900 FT**



**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

CAMP "23" # 1  
660' FNL & 660' FWL SECTION 23  
T19S-R26E EDDY CO. NM

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**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

CAMP "23" # 1  
660' FNL & 660' FWL SECTION 23  
T19S-R26E EDDY CO. NM

**General H2S Emergency Actions:**

1. All personnel will immediately evacuate to an up-wind and if possible up-hill "safe area"
2. If for any reason a person must enter the hazardous area, they must wear a SCBA (Self Contained Breathing Apparatus)
3. Always use the "buddy system"
4. Isolate the well/problem if possible
5. Account for all personnel
6. Display the proper colors warning all unsuspection personnel of the danger at hand.
7. Contact the Company personnel as soon as possible if not at the location. ( use the enclosed call list as instructed

**At this point the company representative will evaluate the situation and coordinate the necessary duties to bring the situation under control, and if necessary, the notification of the emergency response agencies and nearby residents.**

**EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S**

1. All personnel will don the self contained breathing apparatus.
2. Remove all personnel to the "safe area". ( always use the buddy system).
3. Contact company personnel if not on location.
4. Set in motion the steps to protect and or remove the general public to an upwind "safe area". Maintain strict security & safety procedures while dealing with the source.
5. No entry to any unauthorized personnel.
6. Notify the appropriate agencies: City Police-City Street (s)  
State Police- State Rd  
County Sheriff – County Rd.
7. Call the NMOCD

**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

CAMP "23" # 1  
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T19S-R26E EDDY CO. NM

If at this time the supervising person determines the release of H<sub>2</sub>S cannot be contained to the site location and the general public is in harms way he will take the necessary steps to protect the workers and the public.

**EMERGENCY CALL LIST:** ( Start and continue until ONE of these people have been contacted)

	<u>OFFICE</u>	<u>MOBILE</u>	<u>HOME</u>
POGO Producing Co.	432 685 8100		
Richard Wright	432 685 8140	432 556 7595	432 699 7108
Barrett Smith	432 685 8141	432 425 0149	432 520 7337
Rex Jasper	432 685 8143	432 631 0127	432 694 1839
Donny Davis	pgr 432 563 6944	432 556 5927	432 570 9555
Jerry Cooper	432 685 8101		432 697 4629

**EMERGENCY RESPONSE NUMBERS:**

State Police:	Eddy County		505 748 9718
State Police:	Lea County		505 392 5588
Sheriff	Eddy County		505 746 2701
Sheriff	Lea County		
Emergency Medical Ser (Ambulance)	Eddy County		911 or 505 746 2701
	Lea County	Eunice	911 or 505 394 3258
Emergency Response	Eddy County SERC		505 476 9620
	Lea County		
Artesia Police Dept			505 746 5001
Artesia Fire Dept			505 746 5001

**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

CAMP "23" # 1  
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Carlsbad Police Dept		505 885 2111
Carlsbad Fire Dept		505 885 3125
Loco Hills Police Dept		505 677 2349
Jal Police Dept		505 395 2501
Jal Fire Dept		505 395 2221
Jal ambulance		505 395 2221
Eunice Police Dept		505 394 0112
Eunice Fire Dept		505 394 3258
Eunice Ambulance		505 394 3258
Hobbs Police Dept		
NMOCD	District 1 (Lea, Roosevelt, Curry)	505 393 6161
	District 2 ( Eddy Chavez)	505 748 1283
Lea County Information		505 393 8203
Callaway Safety	Lea/Eddy County	505 392 2973
BJ Services	Artesia	505 746 3140
	Hobbs	505 392 5556
Halliburton	Artesia	1 800 523 2482
	Hobbs	1 800 523 2482
Wild Well Control	Midland	432 550 6202
	Mobile	432 553 1166

**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

CAMP "23" # 1  
660' FNL & 660' FWL SECTION 23  
T19S-R26E EDDY CO. NM

**PROTECTION OF THE GENERAL PUBLIC ( ROE):**

- 100 ppm at any public area ( any place not associated with this site)
- 500 ppm at any public road ( any road which the general public may travel)
- 100 ppm radius of ¼ mile in New Mexico will be assumed if there is insufficient data to do the calculations, and there is a reasonable expectation that H2S could be present in concentrations greater than 100 ppm in the gas mixture

**CALCULATIONS FOR THE 100 PPM (ROE) "Pasquill-Gifford equation"**

**X = [(1.589) ( mole fraction) ( Q- volume in std cu ft)] to the power of (0.6258)**

**CALCULATION FOR THE 500 PPM ROE:**

**X = [(.4546) ( mole fraction) ( Q- volume in std cu ft)] to the power of (0.6258)**

**Example:**

If a well/facility has been determined to have 150 / 500 ppm H2S in the gas mixture and the well/facility is producing at a gas rate of 100 MCFPD then:

150 ppm X= [(1.589) (.00015) ( 100,000 cfd )] to the power of (.6258)  
X= 7 ft

500 ppm X= [(.4546) (.0005) (100,000 cfd )] to the power of (.6258)  
X = 3.3 ft.

**( These calculations will be forwarded to the appropriate District NMOCD office when Applicable)**

**PUBLIC EVACUATION PLAN:**

- 1. Notification of the emergency response agencies of the hazardous condition and implement evacuation procedures.
- A trained person in H2S safety, shall monitor with detection equipment the H2S concentration, wind and area exposure (ROE). This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. ( All monitoring equipment shall be UL approved, for use in class 1

**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

CAMP "23" # 1  
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T19S-R26E EDDY CO. NM

**groups A,B,C &D, Division 1, hazardous locations. All monitor will have a minimum capability of measuring H<sub>2</sub>S , oxygen, and flammable values).**

- Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
- The company supervising personnel shall stay in communication with all agencies through out the duration of the situation and inform such agencies when the situation has been contained and the effected area(s) is safe to enter.

**PROCEDURE FOR IGNITING AN UNCONTROLABLE CONDITION:**

- 1. Human life and/or property are in danger
- 2. There is no hope of bringing the situation under control with the prevailing conditions at the site.

**INSTRUCTION FOR IGNITION:**

- 1. Two people are required. They must be equipped with positive pressure, self contained breathing apparatus and a "D" ring style full body, OSHA approved safety harness. Non flammable rope will be attached.
- 2. One of the people will be qualified safety person who will test the atmosphere for H<sub>2</sub>S, Oxygen & LFL. The other person will be the company supervisor; he is responsible for igniting the well.
- 3. Ignite up wind from a distance no closer than necessary. Make sure that where you ignite from has the maximum escape avenue available. A 25 mm flare gun shall be used, with a ± 500 ft. range to ignite the gas.
- 4. Prior to ignition, make a final check for combustible gases.
- 5. Following ignition, continue with the emergency actions & procedures as before.

**POGO PRODUCING COMPANY  
HYDROGEN SULFIDE CONTINGENCY PLAN  
FOR DRILLING/WORKOVER/FACILITY**

CAMP "23" # 1  
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T19S-R26E EDDY CO. NM

**REQUIRED EMERGENCY EQUIPMENT:**

- **1. Breathing apparatus:**
  - Rescue Packs (SCBA) – 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
  - Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
  - Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
- **2. Signage & Flagging:**
  - One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
  - A colored condition flag will be on display, reflecting the condition at the site at the time.
- **3. Briefing Area:** two perpendicular areas will be designated by signs and readily accessible.
- **4. Wind Socks:** Two wind socks will be placed in strategic locations, visible from all angles.
- **5. H<sub>2</sub>S detectors and alarms:** The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: ( Gas sample tubes will be stored in the safety trailer)
  - Rig Floor
  - Bell Nipple
  - End of Flow line or where well bore fluid are being discharged.
- **6. Auxiliary Rescue Equipment:**
  - Stretcher
  - Two OSHA full body harness
  - 100 ft 5/8 inch OSHA approved rope

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CAMP "23" # 1  
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T19S-R26E EDDY CO. NM

- 1-20# class ABC fire extinguisher
- Communication via cell phones on location and vehicles on location.

**USING SELF CONTAINED BREATHING AIR EQUIPMENT (SCBA):**

- (SCBA) SHOULD BE WORN WHEN ANY OF THE FOLLOWING ARE PERFORMED:
  - Working near the top or on top of a tank
  - Disconnecting any line where H<sub>2</sub>S can reasonably be expected
  - Sampling air in the area to determine if toxic concentrations of H<sub>2</sub>S exist.
  - Working in areas where over 10 ppm on H<sub>2</sub>S has been detected.
  - At any time there is a doubt as the level of H<sub>2</sub>S in the area.
- All personnel shall be trained in the use of SCBA prior to working in a potentially hazardous location.
- Facial hair and standard eyeglasses are not allowed with SCBA.
- Contact lenses are never allowed with SCBA.
- Air quality shall be continuously be checked during the entire operation.
- After each use, the SCBA unit shall be cleaned, disinfected, serviced and inspected
- All SCBA shall be inspected monthly.

**RESCUE AND FIRST AID FOR VICTIMS OF HYDROGEN SULFIDE (H<sub>2</sub>S) POISONING:**

- Do not panic
- Remain Calm & think
- Get on the breathing apparatus



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HYDROGEN SULFIDE CONTINGENCY PLAN  
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- Remove the victim to the safe breathing area as quickly as possible. Up wind an uphill from source or cross wind to achieve upwind.
- Notify emergency response personnel.
- Provide artificial respiration and or CPR, as necessary
- Remove all contaminated clothing to avoid further exposure.
- A minimum of two personnel on location shall be trained in CPR and First Aid.

# POGO PRODUCING COMPANY HYDROGEN SULFIDE CONTINGENCY PLAN FOR DRILLING/WORKOVER/FACILITY

CAMP "23" # 1  
660' FNL & 660' FWL SECTION 23  
T19S-R26E EDDY CO. NM

## HYDROGEN SULFIDE TOXIC EFFECTS

H<sub>2</sub>S is extremely toxic. The acceptable ceiling for eight hours of exposure is 10 ppm, which is .001% by volume. H<sub>2</sub>S is approximately 20% heavier than air (Sp. Gr= 1.19)(Air = 1) and colorless. It forms an explosive mixture with air between 4.3% and 46%. By volume hydrogen sulfide is almost as toxic as hydrogen cyanide and is 5-6 times more toxic than carbon monoxide.

Various Gases

COMMON NAME	CHEMICAL ABBREV.	SPECIFIC GRVTY.	THRESHOLD LIMITS	HAZARDOUS LIMITS	LETHAL CONCENTRATIONS
Hydrogen Sulfide	H <sub>2</sub> S	1.19	10ppm 15 ppm	100 ppm/hr	600 ppm
Hydrogen Cyanide	HCN	0.94	10 ppm	150 ppm/hr	300 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21	2 ppm	N/A	1000 ppm
Chlorine	CL <sub>2</sub>	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	CO <sub>2</sub>	1.52	5000 ppm	5%	10%
Methane	CH <sub>4</sub>	0.55	90,000	Combustible @ 5%	N/A

**Threshold limit:** Concentrations at which it is believed that all workers may be repeatedly exposed, day after day without adverse effects.

**Hazardous Limit:** Concentrations that may cause death

**Lethal**

**Concentrations:** Concentrations that will cause death with short term exposure

**Threshold limit -**

**10 ppm:** NIOSH guide to chemical hazards

## PHYSICAL EFFECTS OF HYDROGEN SULFIDE:

CONCENTRATION	PHYSICAL EFFECTS
.001% 10 PPM	Obvious and unpleasant odor. Safe for 8 hr exposure
.005% 50 ppm	Can cause some flu like symptoms and can cause pneumonia
.01% 100 ppm	Kills the sense of smell in 3-15 minutes. May irritate the eyes and throat.
.02% 200 ppm	Kills the sense of smell rapidly. Severly irritates the eyes and throat. Severe flu like symptoms after 4 or more ours. May cause lung damage and or death.
.06% 600 ppm	Loss of consciousness quickly, death will result if not rescued promptly.

