# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPL	<u>ICATION</u>	FOF	PERMIT	r to d	<u>rili</u>	L. RE-I	ENTE	<u>.R. DI</u>	<u>EEPEN</u>	<u>l, Pl</u>	<u>LUGBA</u>	<u>CK. C</u>	<u>R AD</u>	<u>D A ZO</u>	NE
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E-mail Address:	joejanio	ca@va	lornet	om		-	. 101.19								
Date: 05/3			Phone: 505		8503		Conditi	ens of A	proval An	ached					
05/5	1/00		,						<u> </u>						

#### State of New Mexico

DISTRICT I 1625 N. PRENCH DR., HOBBS, NW 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Pool Code API Number WILDCAT-1607 Z Upper Penn Property Name Well Number Property Code LAKE WOOD 15 6 OGRID No. Operator Name Elevation 017891 POGO PRODUCING COMPANY 3340'

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	15	19-S	26-E		1980	NORTH	660	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	s Joint o	or Infill Co	onsolidation	Code Or	der No.				
40									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

 ARD UNIT HAS BEEN APPROVED BY TH	B DIVIDION
GEODETIC COORDINATES NAD 27 NME  Y=604639.3 N X=491031.1 E	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  Date  Joe T. Janica 05/31/06  Printed Name  Agent  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LAT.=32*39'44.10" N LONG.=104*21'44.92" W	MAY 26, 2006  Date Surveyed  MR  Signature & Seal of D  Professional Surveyor  Day Is Laborn 5/3//06  06.11.0890  Certificate No. GARY EIDSON 12841

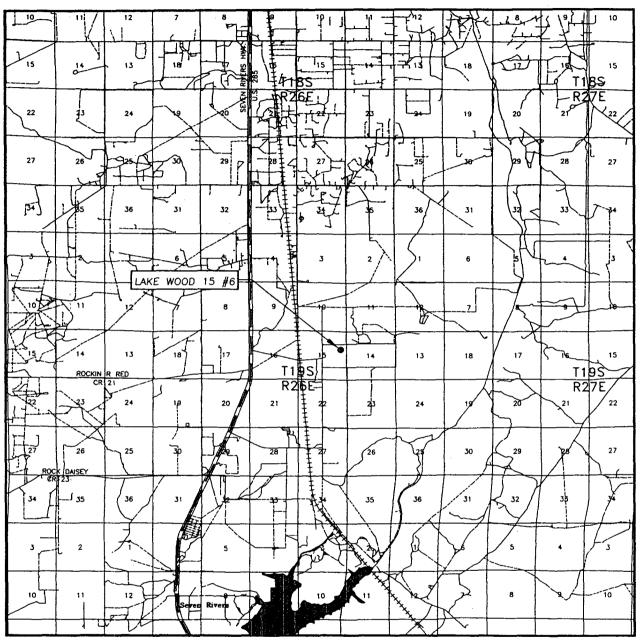
### LAKE WOOD '15' # 6 1980' FNL & 660' FEL UNIT'H' SECTION 15 T19S-R26E EDDY CO. NM

- 1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
- 2. Drill  $17\frac{1}{2}$ " hole to 500'. Run and set 500' of 13 3/8" 48# H-40 ST&C casing. Cement with 550 Sx. of Class "C" cement +  $\frac{1}{2}$ # Flocele/Sx., + 2% CaCl, circulate cement to surface.
- 3. Drill 11" hole to 1100'. Run and set 1100' of 8 5/8" 24# J-55 ST&C casing. Cement with 500 Sx. of Class "C" cement + 2% CaCl, +  $\frac{1}{4}$ # Flocele/Sx. circulate cement to surface. Volume of cement will be adjusted to fluid caliper survey.
- 4. Drill 7 7/8" hole to 8000'. Run and set 8000' of  $5\frac{1}{2}$ " 17# J-55 LT&C casing. Cement with 900 Sx. of Class "C" cement + additives estimate top of cement 2000' from surface.

Surface hole will be drilled with fresh water, intermediate hole will be drilled with brine water, production hole will be drilled with fresh water.

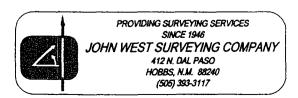
SECTION 15, TOWNSHIP	19 50	OUTH, P	RANGE	26		N.M.P.M., NEW MEXICO
	É	500°			•	
	OF 33	NORTH FSET 42.4'				MONTH MONTH
150' WEST OFFSET □ 3340.7'	ELEV. LAT.=32°3	00D 15 #6 O 3340.3' 39'44.10" N °21'44.92"		150' l 1 OFFS 3339	SET	,009
	150' OF	□ SOUTH FSET 38.6'				
DIRECTIONS TO LOCATION	6					
FROM THE INTERSECTION OF U.S. HWY. 28.  (SEVEN RIVERS HWY.) AND CO. RD. 35 (CI RD.), GO EAST ON CRANE RD. APPROX. 1  TURN LEFT AT CO. RD. 34 AND GO NORTH  APPROX. 0.3 MILES. TURN RIGHT AND GO  ALONG CO. RD. #37 (FORREST LEE) APPROX  MILES THIS LOCATION IS APPROX. 500 EER	RANE 5 MILES. EAST OX. O.4	POGC	<del></del>	cale:1"=		200 Feet  COMPANY
PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMP 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117		Survey Date W.O. Numbe	OCATED 1980 660 FEET FROI (NSHIP 19 SOI	FEET FR. IN THE E. INTH, RAI COUNTY,  6 S	AST LINE OF	of 1 Sheets  Rev 1:N/A

## VICINITY MAP



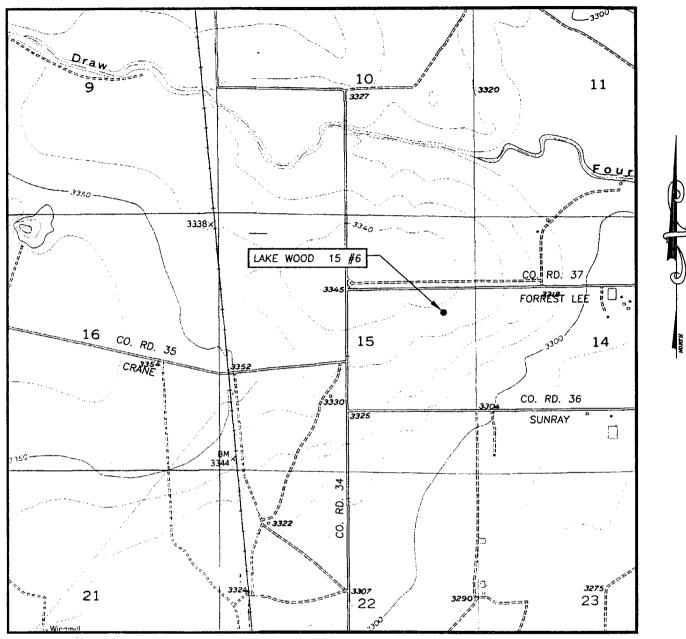
SCALE: 1" = 2 MILES

SEC15	IWP. 19	-5 K	,E. <u>2</u>	0-E	
SURVEY		N.M.P.M	1.		
COUNTYE	DDY	STATE	NEW	мех	<u> 1CO</u>
DESCRIPTION	1 <u>1980</u>	' FNL	& 60	60' F	EL
ELEVATION_		334	0,		
		POC	GO _		
OPERATOR _	PROD	UCING	СОМ	PANY	
LEASE	LAKE	WOOD	15		





## LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

SEC. 15 TWP. 19-S RGE. 26-E

SURVEY\_\_\_\_ N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1980' FNL & 660' FEL

**ELEVATION**\_\_\_ <u>3340'</u>

**POGO** 

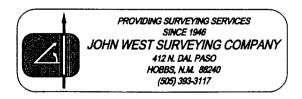
PRODUCING COMPANY OPERATOR

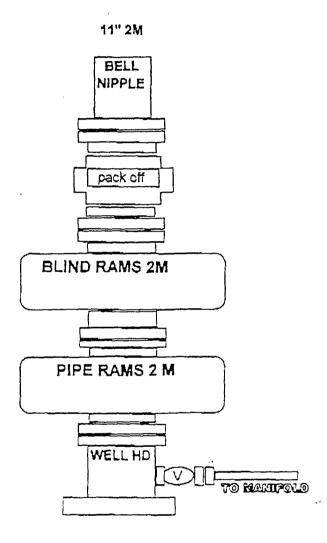
LEASE\_\_\_\_ LAKE WOOD 15

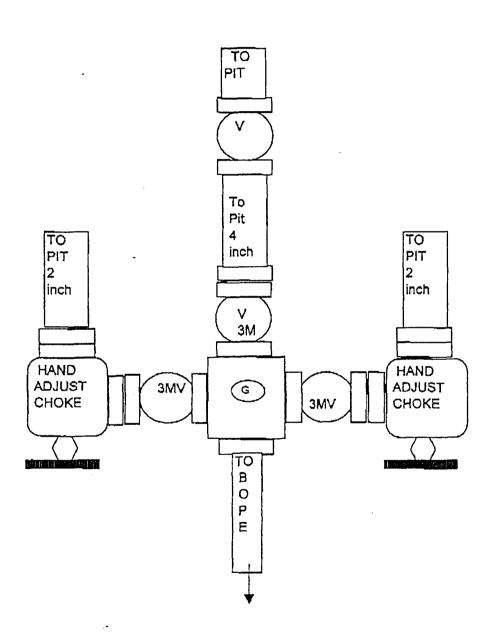
U.S.G.S. TOPOGRAPHIC MAP

LAKE MC MILLAN NORTH, N.M.

CONTOUR INTERVAL: LAKE MC MILLAN NORTH, N.M. - 10' DAYTON, N.M. - 10'







LAKE WOOD '15' # 6
1980' FNL & 660' FEL
UNIT'H' SECTION 15
T19S-R26E EDDY CO. NM

This well and its anticipated facility are not expected to have Hydrogen Sulfide releases. However, there may be Hydrogen Sulfide production in the nearby area. There are no private Residences in the area but a contingency plan has been orchestrated. Pogo Producing Company will have a Company Representative living on location through out the drilling of this well. An un-manned H2S safety trailer and monitoring equipment will also be station on location during the drilling operation below the Surface Casing depth of ± until the completion of the subject well at ± 500 FT 8000 FT

LAKE WOOD '15' # 6 1980' FNL & 660' FEL UNIT'H' SECTION 15 T19S-R26E EDDY CO. NM

### **TABLE OF CONTENS**

COVER PAGE AND REASONING	page 1
GENERAL EMERGENCY PLAN	page 3
EMERGENCY PROCEDURE FOR UNCONTROLLED RELEASES OF H2S	page 3-4
EMERGENCY NUMBERS AND	page 4-5
PRODUCTION OF THE GENERAL RADIUS OF EXPOSURE (ROE)	page 6
PUBLIC EVACUATION PLAN	page 6-7
PROCEDURE FOR IGNITING AN UNCONTROLLABLE CONDITION:	
PRECEDURE FOR IGNITION	page 7
REQUIRED EMERGENCY EQUIPMENT	page 8
USING SELF CONTAINED BREATHING AIR EQUIPMENT ( SCBA)	page 9
RESCUE & FIRST AID FOR VICTIMS OF HYDROGEN SULFIDE (H2S) POISONING	page 9-10
H2S TOXIC EFFECTS	page 11
H2S PHYSICAL EFFECTS	page 11
LOCATION MAP	page 12-13

LAKE WOOD '15' # 6
1980' FNL & 660' FEL
UNIT'H' SECTION 15
T19S-R26E EDDY CO. NM

#### General H2S Emergency Actions:

- 1. All personnel will immediately evacuate to an up-wind and if possible up-hill "safe area"
- 2. If for any reason a person must enter the hazardous area, they must wear a SCBA (Self Contained Breathing Apparatus)
- 3. Always use the "buddy system"
- 4. Isolate the well/problem if possible
- 5. Account for all personnel
- 6. Display the proper colors warning all unsuspection personnel of the danger at hand.
- 7. Contact the Company personnel as soon as possible if not at the location. ( use the enclosed call list as instructed

At this point the company representative will evaluate the situation and coordinate the necessary duties to bring the situation under control, and if necessary, the notification of the emergency response agencies and nearby residents.

#### EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S

- 1. All personnel will don the self contained breathing apparatus.
- 2. Remove all personnel to the "safe area". ( always use the buddy system).
- 3. Contact company personnel if not on location.
- 4. Set in motion the steps to protect and or remove the general public to an upwind "safe area". Maintain strict security & safety procedures while dealing with the source.
- 5. No entry to any unauthorized personnel.
- 6. Notify the appropriate agencies: City Police-City Street (s)
  State Police- State Rd
  County Sheriff County Rd.
- 7. Call the NMOCD

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T19S-R26E EDDY CO. NM

If at this time the supervising person determines the release of H2S cannot be contained to the site location and the general public is in harms way he will take the necessary steps to protect the workers and the public.

EMERGENCY CALL LIST: (Start and continue until ONE of these people have been contacted)

	OFFICE	MOBILE	HOME
POGO Producing Co.	432 685 8100		
Richard Wright	432 685 8140	432 556 7595	432 699 7108
Barrett Smith	432 685 8141	432 425 0149	432 520 7337
Rex Jasper	432 685 8143	432 631 0127	432 694 1839
Donny Davis	pgr 432 563 6944	432 556 5927	432 570 9555
Jerry Cooper	432 685 8101		432 697 4629
EMERGENCY RESPONSE N	IUMBERS:		
State Police: State Police:	Eddy County Lea County		505 748 9718 505 392 5588
Sheriff Sheriff	Eddy County Lea County		505 746 2701
Emergency Medical Ser (Ambulance)	Eddy County Lea County	Eunice	911 or 505 746 2701 911 or 505 394 3258
Emergency Response	Eddy County SERC Lea County		505 476 9620
Artesia Police Dept Artesia Fire Dept			505 746 5001 505 746 5001

LAKE WOOD '15' # 6 1980' FNL & 660' FEL UNIT'H' SECTION 15 T19S-R26E EDDY CO. NM

Carlsbad Police Dept Carlsbad Fire Dept		505 885 2111 505 885 3125
Loco Hills Police Dept		505 677 2349
Jal Police Dept Jal Fire Dept Jal ambulance		505 395 2501 505 395 2221 505 395 2221
Eunice Police Dept Eunice Fire Dept Eunice Ambulance		505 394 0112 505 394 3258 505 394 3258
Hobbs Police Dept		
NMOCD	District 1 (Lea, Roosevelt, Curry) District 2 ( Eddy Chavez)	505 393 6161 505 748 1283
Lea County Information		505 393 8203
Callaway Safety	Lea/Eddy County	505 392 2973
BJ Services	Artesia Hobbs	505 746 3140 505 392 5556
Halliburton	Artesia Hobbs	1 800 523 2482 1 800 523 2482
Wild Well Control	Midland Mobile	432 550 6202 432 553 1166

LAKE WOOD '15' # 6
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T19S-R26E EDDY CO. NM

#### PROTECTION OF THE GENERAL PUBLIC (ROE):

- 100 ppm at any public area (any place not associated with this site)
- 500 ppm at any public road (any road which the general public may travel)
- 100 ppm radius of ¼ mile in New Mexico will be assumed if there is insufficient data to do the calculations, and there is a reasonable expectation that H2S could be present in concentrations greater than 100 ppm in the gas mixture

#### CALCULATIONS FOR THE 100 PPM (ROE) "Pasquill-Gifford equation"

X = [(1.589)] (mole fraction) (Q-volume in std cu ft) to the power of (0.6258)

#### CALCULATION FOR THE 500 PPM ROE:

X = [(.4546) (mole fraction) ( Q - volume in std cu ft)] to the power of (0.6258)

#### Example:

If a well/facility has been determined to have 150 / 500 ppm H2S in the gas mixture and the well/facility is producing at a gas rate of 100 MCFPD then:

```
150 ppm X = [(1.589) (.00015) (100,000 cfd)] to the power of (.6258) X = 7 \text{ ft}
```

500 ppm X= [(.4546) (.0005) (100,000 cfd)] to the power of (.6258) - X = 3.3 ft.

(These calculations will be forwarded to the appropriate District NMOCD office when Applicable)

#### PUBLIC EVACUATION PLAN:

- 1. Notification of the emergency response agencies of the hazardous condition and implement evacuation procedures.
- A trained person in H2S safety, shall monitor with detection equipment the H2S concentration, wind and area exposure (ROE). This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. (All monitoring equipment shall be UL approved, for use in class 1

LAKE WOOD '15' # 6
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UNIT'H' SECTION 15
T19S-R26E EDDY CO. NM

groups A,B,C &D, Division 1, hazardous locations. All monitor will have a minimum capability of measuring H2S, oxygen, and flammable values).

- Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
- The company supervising personnel shall stay in communication with all agencies through out the duration of the situation and inform such agencies when the situation has been contained and the effected area(s) is safe to enter.

#### PROCEDURE FOR IGNITING AN UNCONTROLABLE CONDITION:

- 1. Human life and/or property are in danger
- 2. There is no hope of bringing the situation under control with the prevailing conditions at the site.

#### INSTRUCTION FOR IGNITION:

- 1. Two people are required. They must be equipped with positive pressure, self contained breathing apparatus and a "D" ring style full body, OSHA approved safety harness. Non flammable rope will be attached.
- 2. One of the people will be qualified safety person who will test the atmosphere for H2S, Oxygen & LFL. The other person will be the company supervisor; he is responsible for igniting the well.
- 3. Ignite up wind from a distance no closer than necessary. Make sure that where you ignite from has the maximum escape avenue available. A 25 mm flare gun shall be used, with a ± 500 ft. range to ignite the gas.
- 4. Prior to ignition, make a final check for combustible gases.
- 5. Following ignition, continue with the emergency actions & procedures as before.

LAKE WOOD '15' # 6
1980' FNL & 660' FEL
UNIT'H' SECTION 15
T19S-R26E EDDY CO. NM

#### REQUIRED EMERGENCY EQUIPMENT:

#### • 1. Breathing apparatus:

- > Rescue Packs (SCBA) 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- ➤ Work/Escape packs 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- ➤ Emergency Escape Packs 4 packs shall be stored in the doghouse for emergency evacuation.

#### 2. Signage & Flagging:

- > One color code condition sign will be placed at the entrance to the site reflection the possible conditions at the site.
- > A colored condition flag will be on display, reflecting the condition at the site at the time.
- 3. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- 4. Wind Socks: Two wind socks will be placed in strategic locations, visible from all angles.
- 5. H2S detectors and alarms: The stationary detector with thre sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days ora as needed. The sensors will be placed in the following places: (Gas sample tubes will be stored in the safety trailer)
  - ➢ Rig Floor
  - > Bell Nipple
  - > End of Flow line or where well bore fluid are being discharged.

#### • 6. Auxiliary Rescue Equipment:

- > Stretcher
- > Two OSHA full body harness
- > 100 ft 5/8 inch OSHA approved rope

LAKE WOOD '15' # 6 1980' FNL & 660' FEL UNIT'H' SECTION 15 T19S-R26E EDDY CO. NM

- > 1-20# class ABC fire extinguisher
- > Communication via cell phones on location and vehicles on location.

#### USING SELF CONTAINED BREATHING AIR EQUIPMENT (SCBA):

- (SCBA) SHOULD BE WORN WHEN ANY OF THE FOLLOWING ARE PERFORMED:
  - > Working near the top or on top of a tank
  - > Disconnecting any line where H2S can reasonably be expected
  - > Sampling air in the area to determine if toxic concentrations of H2S exist.
  - > Working in areas where over 10 ppm on H2S has been detected.
  - > At a, y teim there is a doubt as the level of H2S in the area.
- All personnel shall be trained in the use of SCBA prior to working in a potentially hazardous locaton.
- Facial hair and standard eyeglasses are not allowed with SCBA.
- Contact lenses are never allowed with SCBA.
- Air quality shall be continuously be checked during the entire operation.
- After each use, the SCBA unit shall be cleaned, disinfected, serviced and inspected
- All SCBA shall be inspected monthly.

### RESCUE AND FIRST AID FOR VICTIMS OF HYDROGEN SULFIDE (H2S) POISONING:

- Do not panic
- Remain Calm & think
- Get on the breathing apparatus

LAKE WOOD '15' # 6
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T19S-R26E EDDY CO. NM

- Remove the victim to the safe breathing area as quickly as possible. Up wind an uphill from source or cross wind to achieve upwind.
- Notify emergency response personnel.
- Provide artificial respiration and or CPR, as necessary
- Remove all contaminated clothing to avoid further exposure.
- A minimum of two personnel on location shall be trained in CPR and First Aid.

LAKE WOOD '15' # 6 1980' FNL & 660' FEL UNIT'H' SECTION 15 T19S-R26E EDDY CO. NM

#### HYDROGEN SULFIDE TOXIC EFFECTS

H2S is extremely toxic. The acceptable ceiling for eight hours of exposure is 10 ppm, which is .001% by volume. H2S is approximately 20% heavier than air (Sp. Gr= 1.19)(Air = 1) and colorless. It forms an explosive mixture with air between 4.3% and 46%. By volume hydrogen sulfide is almost as toxic as hydrogen cyanide and is 5-6 times more toxic than carbon monoxide.

#### Various Gases

COMMON NAME	CHEMICAL ABBREV.	SPECIFIC GRVTY.	THRESHOLD LIMITS	HAZARDOUS LIMITS	LETHAL CONCENTRATIONS
r	· · · · · · · · · · · · · · · · · · ·				
Hydrogen Sulfide	H2S	1.19	10ppm 15 ppm	100 ppm/hr	600 ppm
Hydrogen Cyanide	HCN	0.94	10 ppm	150 ppm/hr	300 ppm
Sulfur Dioxide	SO2	2.21	2 ppm	N/A	1000 ppm
Chlorine	CL2	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	CO2	1.52	5000 ppm	5%	10%
Methane	CH4	0.55	90,000	Combustible @ 5%	N/A

Threshold limit: Concentrations at which it is believed that all workers may be repeatedly

exposed, day after day without adverse effects.

Hazardous Limit: Concentrations that may cause death

Lethal

Concentrations: Concentrations that will cause death with short term exposure

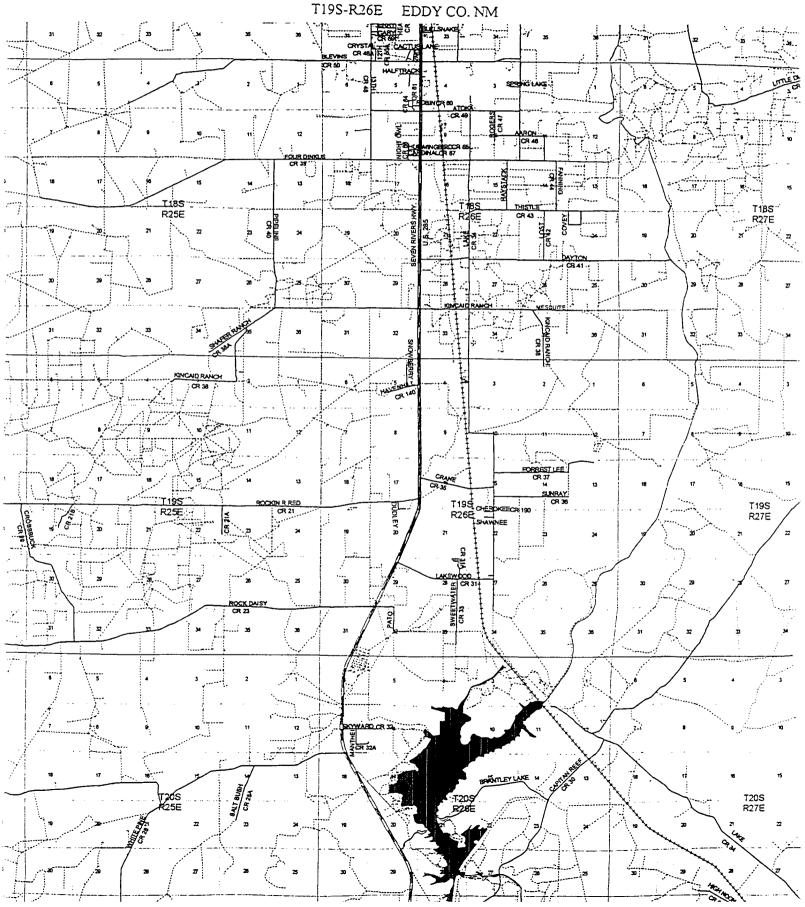
Threshold limit -

10 ppm: NIOSH guide to chemical hazards

#### PHYSICAL EFFECTS OF HYDROGEN SULFIDE:

CONCENTRATION		PHYSICAL EFFECTS				
.001%	10 PPM	Obvious and unpleasant odor. Safe for 8 hr exposure				
.005%	50 ppm	Can cause some flu like symptoms and can cause pneumonia				
.01%	100 ppm	Kills the sense of smell in 3-15 minutes. May irritate the eyes and throat.				
.02%	200 ppm	Kills the sense of smell rapidly. Severly irritates the eyes and throat. Severe flu like symptoms after 4 or more ours. May cause lung damage and or death.				
.06%	600 ppm	Loss of consciousness quickly, death will result if not rescued				

LAKE WOOD '15' # 6
1980' FNL & 660' FEL
UNIT'H' SECTION 15



LAKE WOOD '15' # 6

1980' FNL & 660' FEL

UNIT'H' SECTION 15

