Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMLC067849 6. If Indian, Allottee or Tribe Name		
	IN TRIPLICATE	Ji Opusais		o. ii mulan, Allottet	OF THIS HAIR	
		RECE	٨٠٠	7. Unit or CA Agre	ement Name and No.	
1a. Type of Well 💟 Oil Well 🔲 Gas Well	Other	JUN 1 6	2000	8 Well Name and	No.	
2. Name of Operator		WU ME	4000	1	34 L FEDERAL 45	
DEVON ENERGY PRODUCTION C	OMPANY, LP		COM	9. API Well No.		
Address and Telephone No.		•			30-015-33237	
20 North Broadway, Ste 1500, Okl		405-552-8198		10. Field and Pool	, ,	
 Location of Well (Report location clearly and 2310' FSL & 1170' FWL 	in accordance with Fede	ral requirements)*		Red Lake 12. County or Pari	; Queen-Grayburg-SA sh 13. State	
SEC 34 T 17S R 27E				EDDY	NM	
	PRIATE BOX(s) TO INC	DICATE NATURE OF NOT		, OR OTHER DATA		
TYPE OS SUBMISSION		TYPE	OF ACTION			
☑ Notice of Intent	Acidize	☐ Deepen ☐ Fracture Treat	Productio Reclamati	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Alter Casing Casing Repair	New Construction	Recomple		Other Downhole	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	Commingle	
13. Describe Proposed or Completed Operations (Clearly sta	Convert to Injection	Plug Back	Water Dis			
interval, a Form 3160-4 shall be filed once testing has been condetermined that the site is ready for final inspection) Devon Energy Production Company, LP is ap						
(51300) and the Northeast Red Lake Glorieta This pool was pre-approved by NM OCD Divis	Yeso (96836) pursuant sion order PC-1108.	to 19.15.5.303 (C) 3 (b) E	xceptions for	wells located in p	re-approved pools or areas.	
The San Andres is perforated at 2892-3234' a production from the Yeso is 6.58 oil and 9.4 g	_	ed from 1892-2469'. Aver	age production	on from the SA is	3.52 oil and 2.6 gas. Average	
The allocation method is by ratio of stabilized is 21.7%.	production. For the Y	eso, oil is 65.1% and gas	is 78.3%. Fo	r the San Andres f	ormation, oil is 34.9% and gas	
Commingling these two pools will not reduce	the value of the total r	emaining production and	the ownersh	ip between the two	pools is identical.	
		SUBJECT TO LIKE APPROVAL BY NMOCD				
14. / hereby certify that the loregoing is true and	Feorrect					
Signed	Name Title	Norvella Adar Sr. Staff Engineering		Date	6/5/2006	
(This space for Federal or State Office use)			S Sum a Lorenza			
Approved by ARK. SGD. DAVID R Conditions of approval, if any:	. GLAS Title	ETROPIE CIMIENCE	MEER	Date	UN 1 4 2006	
Title 18 0.3.C. Section 1001, makes it a crime for any person kr its jurisdiction.	owngry and williamy to make any	repartment or agency or the ornte	u States arry raise,	nemous or traudulent sta	tements or representations to any matter w	
	*See	Instruction on Reverse Si	de			