Office Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-33262
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, INIVI 87303	6. State Oil & Gas Lease No.
87505		
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIN FOR PERMIT" (FORM C-101) FOR SUCHE 1	
PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH! (	Eagle 34 D Federal
	Well Other JUN 2 0 2006	8. Well Number 50
2. Name of Operator	YVUTATITEDIA	9. OGRID Number
Devon Energy Production Company, LI	and a second of the second	6137
3. Address of Operator		10. Pool name or Wildcat
20 North Broadway Oklahoma City, O	klahoma 73102-8260 (405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location		
	feet from the North line and 430	feet from the West line
Section 34 178	† <del>-</del>	
Section 34 178	<u> </u>	<del></del>
	11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
3517' GR  Pit or Below-grade Tank Application  or Closure		
	· · · · ·	
Pit typeDepth to Groundwater	Distance from nearest fresh water well Distance	
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Col	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: SUB	SEQUENT REPORT OF:
	UG AND ABANDON 🔲 REMEDIAL WORK	<del>_</del>
TEMPORARILY ABANDON 🔲 CH	ANGE PLANS 🔲 COMMENCE DRII	LLING OPNS.□ PAND A □
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