

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM96211					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				7. Unit or CA Agreement Name and No.					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				8. Lease Name and Well No. Angell Ranch 6 Federal 2					
3a. Phone No. (include area code) 405-552-7802				9. API Well No. 30-015-34546 0051					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Unit C Lot 3 NENW 1080' FNL & 1500' FWL At top prod. Interval reported below At total Depth Unit C Lot 3 NENW 1080' FNL & 1500' FWL				10. Field and Pool, or Exploratory Angell Ranch Atoka - Morrow					
<div style="text-align: center;">RECEIVED JUN 20 2006 OCD-ARTESIA</div>				11. Sec., T., R., M., on Block and Survey or Area 6 20S 28E					
				12. County or Parish 13. State Eddy New Mexico					
14. Date Spudded 3/15/2006		15. Date T.D. Reached 4/15/2006		16. Date Completed 5/27/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3357'			
18. Total Depth: MD TVD 11,102'		19. Plug Back T.D.: MD TVI 11,102'		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, GR, BHC, HNGS, IND				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4" H-40	42#		406'		520 sx Cl C; 100 sx to pit			
11"	8 5/8" J-55	32#		2708'		850 sx Cl C; 150 sx to pit			
7 7/8"	5 1/2" HCP-110	17#		11102'		1580 sx Cl C; 140 sx to pit			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
Morrow	10896	10915	10896-10915			57	Producing		
Morrow	10850	10874	10850-10874			72	Producing		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10850-10926		Acidize w/4000 gals of 7.5% HCL acid w/20% methanol carrying 250 ball slrs.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/27/2006	6/7/2006	24	→	6	1001	11			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	0	→	6	1001	11	166,833		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
DAVID R. GLASS
JUN 15 2006
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates/Seven Rivers	1050'
				Queen	1566'
				San Andres	1640'
				Delaware	2745'
				Bone Spring Lm	3895'
				3rd BS Lime	7104'
				3rd BS Sand	8054'
				Wolfcamp Lime	8550'
				Penn	9070'
				Canyon	9284'
				Strawn	9789'
				Atoka	10220'
				Morrow	10540'
				M Morrow Lime	10675'
				Lower Morrow	10818'
				MSSP/Barnett	10982'

Additional remarks (include plugging procedure):

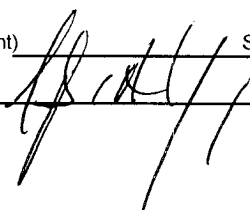
05/16/06 - 05/26/06:

MIRU ARIES WSU - NU/BOP. Pck up tbg & c/o to PBTD @ 11,020', circ w/2% KCL & 10% menthanol. RU loggers, RIH w/CCL-GR-CBL to W/L PBTD @ 10,992', TOC @ 5200'. RIH w/swab. R/D swab, TOH w/tbg. RIH & perf morrow @ 10,896' - 10,915' & 10,850' - 10,874'; (3SPF) 129 holes. Set pkr @ 10,770'. Blw dn csg, TIH w/on/off tool. NU/DN/BOP - NU tree - RU kill trk, ld tbg w/2% KCL. Ld & tst csg & pkr to 1500# w/2% KCL - ok. Swab. Acidize morrow @ 10,850' - 10,926 w/4000 gals of 7.5% HCL w/20% menthanol carrying 250 ball slrs. RD tree svr. Swab, flow bck. Rls pkr & TOH w/W/L set pkr - TIH & set pkr @ 10,884'; 10' below top set of perfs, tst bttm perfs @ 10,896' - 10,915'. Bld csg dwn. RU kill trk, pmp 30 bbls of brine & kill tbg. NU/DN/BOP. Open well, unload brine. RU kill trk, pmp 60 bbls brine, flw bck. Open well, unload kill fluid. Swab. Bring well on line.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 6/6/2006