Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004			
District i* 1625 N. French Dr., Hobbs, NM 88240	Energy, wither are and inatural Resources			WELL API NO.				
District II	OIL CONSERVATION DIVISION			30-005-61034				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.				ate Type of Leas TATE	se FEE 🔀		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				Oil & Gas Leas			
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name McConkey HX				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well	Number	y 117.		
1. Type of Well: Oil Well Gas Well Other P&A RECEIVED				2				
2. Name of Operator			HEUEIVE-	9. OGR	ID Number	10.000		
Yates Petroleum Corporation  3. Address of Operator			MOV 1 0 2005	025575 10. Pool name or Wildcat				
105 S. 4 <sup>th</sup> Street, Artesia, NN	CU-ARTESK	10. Poc	Pecos Slop					
4. Well Location Unit Letter K: 19	980 feet from the	South	line and	1980	feet from the	West	line	
Section 10	Township 9S	Ran	ge 26E	NMPM	Chaves	County		
	11. Elevation (Show whet			)				
3841'GR  Pit or Below-grade Tank Application □ or Closure □								
Pit type Depth to Groundwater _		st fresh wa	ter well Dis	stance from	nearest surface wat	er		
Pit Liner Thickness: mil	Below-Grade Tank: Volur	ne	bbls; Co	onstruction	Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INT	ENTION TO:	I	QI ID	SEONE	NT REPOR	T OE:		
			REMEDIAL WOR			TOF. RING CASI	NG □	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR			AND ABAND		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB				
OTHER:	Ī		OTHER:				П	
13. Describe proposed or comple	ted operations. (Clearly s	tate all p	ertinent details, an	d give per	tinent dates, incl	uding estim	ated date	
of starting any proposed work or recompletion.	c). SEE RULE 1103. For	r Multipl	e Completions: At	ttach wellt	ore diagram of p	proposed co	mpletion	
11/3/05 – Set CIBP at 4422' with 35' of	cement on top.							
11/4/05 – Circulated 10# mud. Tested		ate at 22	85'. Set packer an	d test to 8	00 psi. NOTE:	Phil Hawki	ns with	
NMOCD Ok'd plug. Spotted 25 sx cement at 2335'.								
11/7/05 – Tagged plug at 1953'. Perforated at 1090'. Squeezed with 40 sx cement. WOC. Tagged at 920'. Perforated at 60'. Squeezed with 20 sx to surface leaving casing full. Cut off wellhead and anchors. Installed dry hole marker. WELL IS PLUGGED AND								
ABANDONED. FINAL REPORT.								
PNR- 11-15-05								
1110 1113°								
I hereby certify that the information abgrade tank has been/will be constructed or cle	ove is true and complete osed according to NMOCD gu	to the be idelines [	st of my knowledg  , a general permit []	e and beli	ef. I further certify thed) alternative Of	y that any pit CD-approved	or below- plan 🔲.	
SIGNATURE Cha Luc	TITLE _	Regulato	ry Compliance Suj	pervisor	DATE No	vember 8, 2	2005	
Type or print nameTina Huerta	E-mail ac	ddress:	tinah@ypcnm.co	om	Telephone No.	505-748	<u>-1471</u>	
For State Use Only	Jun		Gerry Deputs Field			JUN 2	7 2006	
APPROVED BY: / OLUMY	<u>′/</u> TI	TLE	Deputy Field District II		or DAT	E		
Conditions of Approval (if any)	•			~103IU				



## NEW MEXICO ENERGY, MINERALS and

## NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor **Betty Rivera Cabinet Secretary** 

Mailed

Lori Wrotenbery

Director

Oil Conservation Division

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Me Conkey HX #2 - Sec 10-795-R26E-30-005-61034 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

1. All pits have been filled and leveled.

2. Rat hole and cellar have been filled and leveled.

12 3. A steel marker 4" in diameter and approximately 4" above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.

5. The dead men and tie downs have been cut and removed.

6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Van Barton Field Rep. II