Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Temporarily Abandon

FORM APPROVED dget Bureau No. 1004-0135

Expires: March 31, 1993

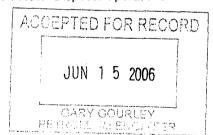
Designation and Serial No. NM 3606

Dispose Water

SUNDRY NOTICES Do not use this form for proposals to di Use "APPLICATION FO	6. If Indian. Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well X Well Other 2. Name of Operator	RECEIVED	SW-1035 8. Well Name and No.	
Fasken Oil and Ranch, Ltd. 3. Address and Telephone No.	JIN 1 C no.	Lake Federal No. 1 9. API Well No. 30-015-21503	
303 W. Wall, Suite 1800, Midland, TX 7970 4. Location of Well (Footage, Sec., T., R., M., or Survey D	1 (915) 687-1777	10. Field and Pool, or Exploratory Area Avalon Upper Penn	
1180' FSL & 435' FWL		11. County or Parish, State Eddy Co, NM	
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
X Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off	
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 05/24-05/26/06 RUPU and loaded tbg w/ 6 bbls 2% KCL containing packer fluid and loaded tbg-csg annulus w/12 bbls of same fluid. NDWH and NU BOP. Released pkr and POW and LD 2 3/8" tbg. RUWL and RIW w/ 4.45" OD gauge ring and junk basket and set down solid @9041'. POW and RDWL. Notified David Glass w/BLM and received approval to set CIBP @ 9000' and run MIT test at that point. RU Gray WL and ran 4 1/2" CIBP to 9000' and set plug and capped with 35' of Class H cmt. RDWL. ND BOP NUWH. Loaded well with 2% KCI containing packer fluid and test to 600 psi for 10 minutes w/ no pressure loss. RDPU. 06/06/06 Contractor tested casing to 500 psi with no pressure loss in 30 minutes. Test witnessed by Darrell Carter with BLM. Chart

attached. Wellbore will be useful in the future for Salt Water Disposal Operations.



4. I hereby certify that the foregoing is true and correct Signed Slavia Holcomb	Title Engineering Tech.	Date	6/9/2006
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Accepted for reconnection NMOCD / .	Date	

like 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements r representations as to any matter within its jurisdiction

