

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL & 435' FWL

5. Lease Designation and Serial No.

NM 3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-1035

8. Well Name and No.

Lake Federal No. 1

9. API Well No.

30-015-21503

10. Field and Pool, or Exploratory Area

Avalon Upper Penn

11. County or Parish, State

Eddy Co, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/24-05/26/06 RUPU and loaded tbw w/ 6 bbls 2% KCL containing packer fluid and loaded tbw-csg annulus w/12 bbls of same fluid. NDWH and NU BOP. Released pkr and POW and LD 2 3/8" tbw. RUWL and RIW w/ 4.45" OD gauge ring and junk basket and set down solid @9041'. POW and RDWL. Notified David Glass w/BLM and received approval to set CIBP @ 9000' and run MIT test at that point. RU Gray WL and ran 4 1/2" CIBP to 9000' and set plug and capped with 35' of Class H cmt. RDWL. ND BOP NUWH. Loaded well with 2% KCL containing packer fluid and test to 600 psi for 10 minutes w/ no pressure loss. RDPU.
06/06/06 Contractor tested casing to 500 psi with no pressure loss in 30 minutes. Test witnessed by Darrell Carter with BLM. Chart attached. Wellbore will be useful in the future for Salt Water Disposal Operations.

ACCEPTED FOR RECORD

JUN 15 2006

GARY GOURLEY
PE/BLM IN CHARGE

4. I hereby certify that the foregoing is true and correct

Signed Gloria Holcomb

Title Engineering Tech.

Date 6/9/2006

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____
Date _____
Accepted for record
NMOCD /s/

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JUN 16 2006
UUN-ANTECOM

