

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |                     |  |                 |  |                      |   |                       |                   |                   |
|---|---------------------|--|-----------------|--|----------------------|---|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other<br>b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other |                     |  |                 |  |                      | 5. Lease Serial No.<br><b>NMNM0557370</b>                             |                       |                   |                   |
| 2. Name of Operator<br><b>DEVON ENERGY PRODUCTION COMPANY, LP</b>   |                     |  |                 |  |                      | 6. If Indian, Allottee or Tribe Name                                  |                       |                   |                   |
| 3. Address<br><b>20 North Broadway<br/>Oklahoma City, OK 73102-8260</b>   |                     |  |                 | 3a. Phone No. (include area code)<br><b>405-552-8198</b> |                      | 7. Unit or CA Agreement Name and No.                                  |                       |                   |                   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At Surface <b>1800 FNL 1100 FWL</b><br>At top prod. Interval reported below<br>At total Depth   |                     |  |                 |  |                      | 8. Lease Name and Well No.<br><b>Eagle 35E Federal 11</b>             |                       |                   |                   |
| 14. Date Spudded <b>8/11/2004</b>   |                     |  |                 |  |                      | 15. Date T.D. Reached <b>8/17/2004</b>                                |                       |                   |                   |
| 16. Date Completed <b>4/28/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.   |                     |  |                 |  |                      | 9. API Well No.<br><b>30-015-33242 SZ</b>                             |                       |                   |                   |
| 18. Total Depth: MD <b>3550'</b> TVD  |                     |  |                 |  |                      | 10. Field and Pool, or Exploratory<br><b>Red Lake; San Andres</b>     |                       |                   |                   |
| 19. Plug Back T.D.: MD <b>2895'</b> TVI   |                     |  |                 |  |                      | 11. Sec. T., R., M., on Block and Survey or Area<br><b>35 17S 27E</b> |                       |                   |                   |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><b>DLL-MGRD-CSNG-DSN-SDL</b>   |                     |  |                 |  |                      | 12. County or Parish <b>Eddy</b> 13. State <b>NM</b>                  |                       |                   |                   |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)  |                     |  |                 |  |                      | 17. Elevations (DR, RKB, RT, GL)*<br><b>3575 GL</b>                   |                       |                   |                   |
| 23. Casing and Liner Record (Report all strings set in well)  |                     |  |                 |  |                      |   |                       |                   |                   |
| Hole Size   | Size/Grade          | Wt. (#/ft.)  | Top (MD)        | Bottom (MD)  | Stage Cementer Depth | No. of Sk. & Type Cement  | Slurry Vol. (BBL)     | Cement Top*       | Amount Pulled     |
| 12 1/4  | 8 5/8 J55           | 24   | 0               | 305  |                      | 200 sx Cl C, circ 15 bbls   |                       | 0                 |                   |
| 7 7/8   | 5 1/2 J55           | 15.5   | 0               | 3550   |                      | 815 sx Cl C, circ 86 sx   |                       | 0                 |                   |
|   |                     |  | 0               |  |                      |   |                       |                   |                   |
| 24. Tubing Record   |                     |  |                 |  |                      |   |                       |                   |                   |
| Size  | Depth Set (MD)      | Packer Depth (MD)  | Size            | Depth Set (MD)   | Packer Depth (MD)    | Size  | Depth Set (MD)        | Packer Depth (MD) |                   |
| 2 7/8   | 2706'               |  |                 |  |                      |   |                       |                   |                   |
| 25. Producing Intervals   |                     |  |                 |  |                      |   |                       |                   |                   |
| Formation   |                     | Top  | Bottom          | Perforated Interval                                      |                      | Size  | No. Holes             | Perf. Status      |                   |
| Glorieta Yeso   |                     | 2995   | 3389            | 3278-3389  |                      |   | 10                    | Below RBP         |                   |
|   |                     |  |                 | 2995-3234  |                      |   | 33                    | Below RBP         |                   |
| San Andres  |                     | 2000   | 2761            | 2000-2761'   |                      | 0.4   | 34                    | Producing         |                   |
| 26. Perforation Record  |                     |  |                 |  |                      |   |                       |                   |                   |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   |                     |  |                 |  |                      |   |                       |                   |                   |
| Depth Interval  |                     | Amount and Type of Material  |                 |  |                      |   |                       |                   |                   |
| 3278-3389   |                     | Acidize w/ 2500 gals 15% NEFE  |                 |  |                      |   |                       |                   |                   |
| 2995-3234   |                     | Acidize w/ 2500 gals 15% NEFE  |                 |  |                      |   |                       |                   |                   |
| 2000-2761'  |                     | Acidize w/ 3000 gals 15% HCl. Frac w/ 220,000 gals Aqua Frac 1000 + 135,500# Brown sand 20/40 + 24,500# 16/30 Siberprop. |                 |  |                      |   |                       |                   |                   |
| 28. Production - Interval A   |                     |  |                 |  |                      |   |                       |                   |                   |
| Date First Produced   | Test Date           | Hours Tested   | Test Production | Oil BBL  | Gas MCF              | Water BBL   | Oil Gravity Corr. API | Gas Gravity       | Production Method |
| 4/28/2006   | 5/6/2006            | 24   | →               | 69   | 55                   | 292   |                       |                   | Pumping           |
| Choke Size  | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL  | Gas MCF              | Water BBL   | Gas : Oil Ratio       | Well Status       |                   |
|   |                     |  | →               | 69   | 55                   | 292   | 797                   | Producing         |                   |
| 28a. Production - Interval B  |                     |  |                 |  |                      |   |                       |                   |                   |
| Date First Produced   | Test Date           | Hours Tested   | Test Production | Oil BBL  | Gas MCF              | Water BBL   | Oil Gravity Corr. API | Gas Gravity       | Production Method |
|   |                     |  | →               |  |                      |   |                       |                   |                   |
| Choke Size  | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL  | Gas MCF              | Water BBL   | Gas : Oil Ratio       | Well Status       |                   |
|   |                     |  | →               |  |                      |   |                       |                   |                   |

(See instructions and spaces for additional data on reverse side)

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ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

## 28b. Production - Interval C

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Ibg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Ibg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|-----------|-----|--------|------------------------------|--------------|-------------|
|           |     |        |                              |              | Meas. Depth |
|           |     |        |                              | Seven Rivers | 336         |
|           |     |        |                              | Queen        | 955         |
|           |     |        |                              | Grayburg     | 1294        |
|           |     |        |                              | San Andres   | 1587        |
|           |     |        |                              | Glorieta     | 2984        |
|           |     |        |                              | Yeso         | 3051        |

Additional remarks (include plugging procedure):

4/19/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP.

4/20/06 RIH with RBP and set at 2895'. Tested plug to 1500 psi - ok. Dumped 2 sacks of sand on top of plug. POOH with tubing. RIH with casing gun and perforate San Andres formation from 2000-2761'; 34 holes. RIH with packer and set at 1912'.

4/21/06 Acidize formation with 3000 gallons 15% HCl. Released packer and POOH with tubing and packer.

4/24/06 Frac formation with 220,000 gallons Aqua Frac 1000 + 135,500# Brown sand 20/40 + 24,500# Siberprop 16/30.

4/25/06 RIH with tubing, pump, and rods.

4/28/06 Hung well on production. RDMO PU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 6/16/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.