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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | 5 | 5. Lease Serial No. | | | | | | | |
|---|-------------------------|---|---|------------|----------------------------------|--------------------|---|---------|--|--|-----------------|--|-------------------------------------|---------------------------------|-------------------|----------|----------|----------|--|
| | | | | | | | | | | | _ | NMLC064050A | | | | | | | |
| | | | | | | | | | | | 6. | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| J. Type of Completion | | | | | | | | | | | 7 | 7. Unit or CA Agreement Name and No. | | | | | | | |
| 2. Name of Operator | | | | | | | | | | | | 1 | | | | | | | |
| DEVON ENERGY PRODUCTION COMPANY, LP | | | | | | | | | | | 8 | 8 Lease Name and Well No. | | | | | | | |
| 3. Address | | clude area code) Eagle 34 C Federal 51 52-8198 9. API Well No. | | | | | | | | | | | | | | | | | |
| 20 North Broadway, Ste 1500 405-552-8198 Oklahoma City, OK 73102-8260 | | | | | | | | | | | i | 1 | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | | | | 15-11 | 10. Field and Pool, or Exploratory | | | | | | | |
| At Surface C 990 FNL 1650 FWL | | | | | | | | | | | | RED LAKE; QUEEN-GRAYBURG SA | | | | | | | |
| At top p | orod. Interval r | | JUN 2 3 200c | | | | | | RED LAKE; QUEEN-GRAYBURG SA 11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E 42. County or Parish Eddy NM 17. Elevations (DR, RKB, RT, GL)* | | | | | | | | | | |
| ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | | | | | | | | | | | | | | | 34 17S 27E | <u> </u> | | | |
| At total Depth | | | | | | | | | | | OA | 2. Cou | inty or | Paris | sh 13. Sta | ite | \# | | |
| 14. Date S | pudded | | 15. Date T.D | ned | 116. Da | 16. Date Completed | | | | | | 17. Elevations (DR, RKB, RT, GL)* | | | | | | | |
| | | | | | D. S. A. // Booth, to Brod | | | | | | | 2007 01 | | | | | | | |
| 18 Total D | 2/16/2005 lepth: MD | | 3,515 | 23/2005 | | | 2/15/2006 □ D & A ☑ Ready to Prod. T.D.: MD 2,814' [20. | | | | | | 3537' GL Depth Bridge Plug Set: MD | | | | | | |
| 18. Total Depth: MD 3,515 19. Plug Back T.D.: MD 2,814' 20. Depth Bridge Plug Set: MD TVI TVI | | | | | | | | | | | | | | | | | | | |
| 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis) | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | S DST run? No Yes (Submit report) | | | | | | | |
| SDL/DSN/CSNG/SSS Directional Survey? VNo Yes (Submit copy) | | | | | | | | | | | | | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) Stage Cementer Slurry Vol. | | | | | | | | | | | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) Bottom (MD) | | | _ | Cementer epth | | | | urry v (BBL) | 1 | | | mount l | Pulled | | | |
| 12 1/4" | 8 5/8"/J-55 | 24# | 0 | | 36' | | | |) sx CI H, 275 sx CI (| | | + | (202) | \dashv | 0 Amour | | | <u> </u> | |
| 7 7/8" | 5 1/2"/J-55 | 15.5# | 0 | | 515' | | | | | 0 sx Poz, cir 107 sx | | | | | 0 | | | | |
| | | | 0 | | | | | | | | | | | | \top | | | | |
| | | | | | | | | | | - | | \top | | | | \neg | | | |
| | | | | | | | | | | | | | | | | | | | |
| 24. Tubing | Record | | | | | | | | | | | | | | | | | | |
| Siza | Donit | Sat (MD) | Dacker Dent | Donat | Depth Set (MD) Packer Depth (MD) | | | | | Size Don'th Sat (MD) Doctor Don'th (ME | | | | | · (MID) | | | | |
| Size Depth Set (MD) 2 7/8" 3237' | | | Packer Depth (MD) Size | | | Depti | Depth Set (MD) Packer Depth | | | | MD) Size [| | | Depth Set (MD) Packer Depth (MD | | | (טוט) | | |
| | ing Intervals | £-01 | 1 | | | 26. Pe | 26. Perforation Record | | | | | | | | | 1 | | | |
| | Formation | | Тор | Top Bottom | | | Perforate | Size N | | No. Holes | | Perf. Status | | | | | | | |
| GLORIETA-YESO | | | 2921 | | | | 2921- | | | | | 35 | | <u> </u> | Below RBP | | | | |
| | SAN ANDRES | 1883 2447 | | | 1883-2447' | | | 0.4 | | 40 | | | Producing | | | | | | |
| | | | | | | | | | | | | ـــ | | | | | | | |
| 27 Acid E | racture Troot | ment Com | not Squara Eta | | | | | | | | | | | | | | | | |
| | Depth Interva | | ent Squeeze, Etc. Amount and Type of Material | | | | | | | | | | | | | | | | |
| | 2921-3199' | | Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br | | | | | | | | | | | - | | | | | |
| | -321-3133 | | | | | aviu. Fla | ic w/ 65,0 | ou yai | o Aqua F | 140 100 | JU, 20 | oo gar | 116911 | ***** | . 01,200# 2 | U/4U D | <u> </u> | _ | |
| | | | sn & 20,500 | | | 10h F | 222 2 | 00 == 1 | | Fac - 4 | 000 : | 24.50 | 0.4.02 | | 4C/00 · | 425 50 | 00.4 - 1 | | |
| | 1883-2447' | | Acidize w/ 30 sand 20/40. | ouu gal | 5 15% ł | ıcı; Frac | w/ 220,0 | ou gais | s ot Aqua | rrac 1 | UUU + | ∠4,50 | v # 510 | erpr | op 16/30 + | 135,50 | UU # 01 | orn | |
| | | | Junia 20/40. | | | | | | | | | | | | | | | | |
| | tion - Interval | | | | | | | | | | | | | | | | | | |
| Date First | T-15. | Hours | Test | | . | 0 | | DC: | Oil Gr | | | | | | | | | | |
| Produced | Test Date | Tested | Production | Oil | BBL | Gas MCF | s MCF Wate | | Corr. | API | Gas Gra | | 3ravity | | Production Method | | nod | | |
| 2/15/2006 | 2/27/2006 | 24 | | | 22 | 48 | 14 | 17 | | | | | | Pumping | | | | | |
| Choke | Tbg. Press. | Con Dron- | 24 Uz 1024- | | DDI | Cas MCF | MOE Meta | | G00 : 0 | Nil Ratio Mar | | 2101 | | | | | | | |
| Size | Flwg Si | Csg. Press | 24 Hr. Rate | 1 | BBL | Gas MCF | Water | | | as : Oil Ratio Well | | otatus | De | - d | ucing Oil Woll | | | | |
| 28a, Produ | Production - Interval B | | | | 48 | 48 147 | | | 2,182 | | | | | | ng Oil Well | | | | |
| Date First | | Hours | Test | | | | | | Oil Gravity | | | 1,1007 | | PTED FOR RECORD | | | _ | | |
| Produced | Test Date | Tested | Production | Oil | BBL | Gas MCF | Water | BBL | Corr. | API | Gas | Gravi | V | | Production | n Meth | nod | | |
| | | | | | | | <u> </u> | | | | | <u> </u> | | | | | <u></u> | | |
| Choke Size | Tbg. Press. Flwg Sl | Cea Proce | 24 Ur Data | 0:1 | RPI | Gas MCF | Water | - BDI | Gas : O | il Ratio | \\/a!! (| totus | l | IUN | 2 2 20 | Ub | | | |
| SIZE | i iwy oi | Csg. Press | 24 Hr. Rate | | BBL | Jas MCF | vvalei | DDL | Gas . U | n rvalio | vven 3 | iaius | ┼ | | ^ | <u> </u> |) | + | |
| (See instru | ctions and sna | ces for add | itional data on | reverse | e side\ | | L | | <u> </u> | | | | ΔΙΕ | XIC | C. SWO | | | \vdash | |
| , | sind opt | | | | _ 0.50) | | | | | | | | PETE | ROLE | EUM ENG | INEE | R | _ | |

| | ction - Interva | | | | | | | | | | | | |
|---|---|----------------|---|------------------------------|----------------------------|--------------|----------------|---|----------------------------------|--------------------|--|-------------|--|
| Date First Produced | Test Date | Hours | Test Production | on Oil BBL Gas MCF Water | | Water BE | 21 | Oil Gravity Corr. API | Gas Gravity | D | roduction Method | | |
| Produced | Test Date | Tested | Froduction | Olibbr | Gas Wich | vvater bt | "- | Con. Air | Gas Gravity | | TOGGCHOTT METHOC | ' | |
| Choke | Tbg. Press. | | | | | | | | | | | | |
| Size | Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BE | BL G | Gas : Oil Ratio | Well Status | | | | |
| 28c. Produ | ction - Interva | i I | | <u> </u> | <u> </u> | l | | | | | | | |
| Date First | | Hours | Test | | | | | Oil Gravity | | | | | |
| Produced | Test Date | <u> </u> | | Gas MCF | Water BE | BL Corr. API | | Gas Gravity Production Me | | | j | | |
| Choke | Tbq. Press. | | | | | | | | <u>.</u> | | | | |
| Size | | | | | | | | | | | | | |
| | | | > | | | | | | | | | | |
| | | | itional data on re el, vented, etc.) | everse side |) | | | | | | ······································ | | |
| Disposition | ui Gas (Suiu, | , used for fue | er, verileu, etc.) | | | sold | | | | | | | |
| Summary o | Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers | | | | | | | | | | | | |
| Show all important zones of porosity and contents thereof; Cored intervals and all drill- | | | | | | | | | | | | | |
| show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and | | | | | | | | | | | | | |
| shut-in pressures and recoveries. | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Forr | nation | Ton | Bottom | Docorir | ntione Conto | nte etc | | | Name | Top Meas. Depth | | | |
| FUII | nation | Тор | Dolloin | Descriptions, Contents, etc. | | | Tranic | | | | Wicus. De | ,pui | |
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| Additional r | emarks (inclu | ide plugging | procedure): | | | | | | | | I | | |
| 0/00/00 14 | DI DI DOC | NI 1 - 141 1 - | | | 1 1 . 1 00 | | | | 0000 | | | | |
| 1 | | | | | | | | • | 3000 psi - held g | | | | |
| 1 | | indres forma | tion from 1883- | 2447'; 40 sh | nots. RIH wit | th packer ar | nd set | pakcer at 181 | Acidize with 3 | 000 gallons | of 15% HCI. PC | OH with | |
| packer and | | with 220 000 | gallons of Aqua | Frac 1000 | + 24 500 # 9 | Sihernron ar | nd 135 | 5 500 # brown | sand 20/40 | | | | |
| | | | lung well on pro | | . 24,000 # (| oiberprop ai | 100 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Suna 20/40. | | | | |
| 2/15/06 RE | | | | | | | | | | | | | |
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| Circle enclo | sed attachme | ents: | | | | | | | | | | | |
| On oic choic | oca attacinin | orno. | | | | | | | | | | | |
| 1. Elec | trical/Mechan | ical Logs (1 | full set req'd) | | Geologie | c Report | 3. DS | ST Report | 4. Directional S | urvey | | | |
| 5 Cun | day Nation for | nlugging on | d coment verifie | ation | 6 Coro An | obroio | 7 0 | thor | | | | | |
| 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* | | | | | | | | | | | | | |
| , | , | 5 5 | | | , | | ••••• | | (| | , | | |
| Name (DI- | na nairt | | h ! | Adama | | T.11 | la. | • | Ctoff Faciants | na Tash-:-! | | | |
| Name (Plea | e print) | $\overline{}$ | Nervella | Adams |) | Titl | <u> </u> | Sı | r. Staff Engineeri | ng rechnici | arı | | |
| Signature | | | | | | Da | Date 6/15/2006 | | | | | | |
| | | | | | | | and wi | illfully to make to | any department o | r agency of th | ne United States an | y false, | |
| nounous or fr | auuuleitt stater | nems or repre | sentations as to a | ıny maπer wit | uun its jurisdic | นบก. | | | | | | | |