Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 87240 District II OH CONSERVATION DIVISION		WELL API NO. 30-015-34627
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa F District LV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	e, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		OG-272-1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 5 8910169240
PROPOSALS.) 1. Type of Well:	RECEIVED	8. Well Number
Oil Well X Gas Well Other		9
2. Name of Operator Stephens & Johnson Operating Co.	JUN 2 6 2006	9. OGRID Number 019958
3. Address of Operator	**************************************	10. Pool name or Wildcat
P.O. Box 2249, Wichita Falls, TX 76307-2249 4. Well Location		Millman Yates-SR-QN-GB-SA, East
	South 1' 1	11EE C. C. d. Most 1:
Unit Letter M: 1310 feet from the	South line and	1155 feet from the West line
Section 12 Township	19\$ Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3402' GR 3409' KB		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to	Indicate Nature of Notice.	Report, or Other Data
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO	ON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILL	NG OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
See Attachment		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be on chosed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Willi M. Kincar		m Engineer DATE 6-21-06
Type or print name William M. Kincaid	E-mail address:	mkincaid@sjoc.net Telephone No. (940) 723-2166
For State Use Only FOR RECORDS ONLY	f	MM o o
APPROVED BY	TITLE	DATE JUN 2 6 2006

Conditions of Approval, if any:

- 1. Spudded 12 1/4" hole 12:15 AM 6-2-06. Drilled to 322' KB & ran 7 jts 8 5/8" 24#/ft. surface csg and cemented w/200 sx of cement. Cement circulated to surface (circulate 71 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
- 2. Drilled 7 7/8" hole to 2730'. Ran 69 jts 5 1/2", 15.50#/ft. csg, set @ 2715' KB. Cemented w/800 sx of cement. Plug down @ 2:45 PM 6-7-06.
- 3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2306', 2313', 2316', 2319', 2322', 2325', 2328', 2331', 2349', 2353', 2357', 2361', 2366', 2396', 2399', 2434', 2437', 2440', 2443', 2456', 2459', 2462', 2477', 2480'.
- 4. On 6-12-06 acidized perforations w/3,000 gals 15% NEFE.
- 5. On 6-13-06 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.