## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Date:

6-23-06

Phone:

(940) 723-2166

OIL CONSERVATION DIVISION RECEIVED Submit to Appropriate District Office 1220 South St. Francis Dr. Santa Fe, NM 87505

JUN 2 6 2006

DEMINITERIA DE PROPERTA District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number <sup>1</sup>Operator name and Address Stephens & Johnson Operating Co. 019958 <sup>3</sup> Reason for Filing Code/Effective Date P O Box 2249 Wichita Falls, Texas 76307-2249 W Pool Name 4 API Number <sup>6</sup> Pool Code 46555 30-015-34627 Millman QN-GB-SA, East 7 Property Code 8 Property Name 9 Well Number Well 9 009799 <u>East Millman Pool Unit</u> Tract 5 II. Surface Location East/West line County UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the 1155 Eddy 1310 **Bottom Hole Location** North/South Line UL or lot no. Section Township Range Lot. Idn Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters 20 POD 21 O/G Transporter Name POD ULSTR Location Transporter and Address and Description SUNOCO 21778 1934710 0 J 12-19S-28E P O Box 2039 Main Tank Battery Tulsa, Oklahoma Duke Energy Field Services 36785 2229630 G J 12-19S-28E P O Box 5493 Main Tank Battery Denver, CO 80217 IV. Produced Water <sup>24</sup> POD ULSTR Location and Description 2229650 J 12-19S-28E Main Tank Battery Well Completion Data 25 Spud Date <sup>26</sup> Ready Date 27 TD 28 PRTD 29 Perforations 30 DHC, MC Single compl 2730 <u> 2306-2480</u> 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 8 5/8", 24# 314' 200 sx. circ. to surf 7 7/8" 5 1/2", 15.50# 2715 800 sx. circ. to surf. VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 6-14-06 6-20-06 <u>24 hrs</u> <sup>42</sup> Oil 41 Choke Size 45 AOF 46 Test Method 43 Water Gas 40 <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the **OIL CONSERVATION DIVISION** best of pro knowledge and belief. Approved by: lature visic Craev BRYAN G. ARRANT Printed name Title: DISTRICT II GEOLOGIST Devire D. Crabb JUN 2 6 2006 Title: Approval Date: Production Analyst Email dcrabb@sjoc.net