

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____						5. Lease Serial No. NM-96048			
2. Name of Operator Yates Petroleum Corporation						7. Unit or CA Agreement Name and No. RECEIVED JUL - 3 2006			
3. Address 105 S. 4th Str., Artesia, NM 88210				3a. Phone No. (include area code) 505-748-1471		8. Lease Name and Well No. Hackey Sack BHV Federal Com #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 990'FNL & 660'FWL (Unit D, NWNW) At top prod. Interval reported below Same as above At total depth Same as above						9. API Well No. 30-005-63798 10. Field and Pool, or Exploratory Wildcat Wolfcamp 11. Sec., T., R., M., on Block and Survey or Area Section 4-T14S-R27E 12. County or Parish 13. State Chaves New Mexico			
14. Date Spudded RH 2/21/06 RT 2/25/06		15. Date T.D. Reached 3/22/06		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/7/06		17. Elevations (DF, RKB, RT, GL)* 3421'GL 3435'KB			
18. Total Depth: MD 7480' TVD NA		19. Plug Back T.D.: MD 7300' TVD NA		20. Depth Bridge Plug Set: MD 7300' TVD NA					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	20"	Cond.	Surface	40'		1400 sx		Surface	
12-1/4"	13-3/8"	48#	Surface	430'		750 sx		Surface	
8-3/4"	9-5/8"	36#	Surface	1506'		1450 sx		Surface	
	7"	23#,26#	Surface	7480'					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5530'	5530'							
25. Producing Intervals									
Formation		Top	Bottom		26. Perforation Record				
A) Wolfcamp		5616'	5832'		Perforated Interval	Size	No. Holes	Perf. Status	
B)					SEE ATTACHED SHEET				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7340'-7376'		Acidize w/4500g 20% IC acid and 130 balls							
5616'-5674'		Acidize w/2000g 20% IC acid and 80 balls							
5768'-5832'		Acidize w/4000g 20% IC acid and 250 balls							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/8/06	5/18/06	24	⇒	0	56	0	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
12/64"	210 psi		⇒	0	56	0	NA	Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Queen	483'
				Penrose	584'
				Grayburg	802'
				San Andres	1084'
				Glorieta	2334'
				Yeso	2453'
				Tubb	3866'
				Abo	4660'
				Wolfcamp	5608'
				Wolfcamp B Zone	5734'
				Spear	6084'
				Cisco	6310'
				Lower Canyon	6707'
				Strawn	6850'
				Atoka	6996'
				Morrow	7073'
				Chester	7210'
				Lower Mississippian	7340'

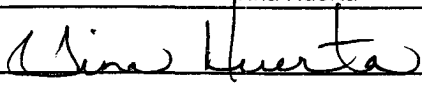
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date June 28, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
Hackey Sack BHV Federal Com #1
Section 4-T14S-R27E
Chaves County, New Mexico

Form 3160-4 continued:

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf Status
7340'-7350'		22	Under CIBP
7356'-7376'		42	Under CIBP
5616'-5622'		14	Producing
5646'-5662'		34	Producing
5672'-5674'		6	Producing
5768'-5774'			Producing
5780'-5784'			Producing
5788'-5808'			Producing
5818'-5832'			Producing