State of New Mexico District   Energy, Minerals and Natural Resources   May 27, 2004
1625 N. French Dr., Hobbs, NM 88240   District.III   1301 W. Grand Ave., Artesia, NM 88210   1220 South St. Francis Dr.   1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa Fe, NM 87505   SunDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   1. Type of Well: Oil Well
1220 South St. Francis Dr.
District III   1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa Fe, NM 97505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 97505   Santa Fe, NM 87505   Santa
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R. Well Number   2   2. Name of Operator   9. OGRID Number   025575   3. Address of Operator   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   106 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   105 South 4th Street, Artesia, New Mexico 88210   10. Pool name or Wildcat   10. Pool name
1. Type of Well: Oil Well
2. Name of Operator Yates Petroleum Corporation  3. Address of Operator 105 South 4th Street, Artesia, New Mexico 88210  4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 3 Township 10S Range 26E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822' GR  Pit or Below-grade Tank Application ⋈ or Closure □ Pit type Drilling Depth to Groundwater 50' Distance from nearest fresh water well 1000' or more Distance from nearest surface water 1000' or more Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 2000 bbls; Construction Material Double Ram  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □
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PULL OR ALTER CASING. TO MULTIPLE COMPLETE CASING/CEMENT FOR THE
FOLE OF ALTER GASING
OTHER: OTHER: Extend APD
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to
June 07, 2007.  Sources at Vates Petroleum Corporation have relayed information to me that
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