

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Pogo Producing Company		2 OGRID Number 017891	
		3 Reason for Filing Code/ Effective Date RC effective 4/06	
4 API Number 30 - 015-32612	5 Pool Name McMillan Wolfcamp	6 Pool Code 97104	
7 Property Code 31922	8 Property Name State 19	9 Well Number 2	

II. 10 Surface Location

Ul or lot no L	Section 19	Township 20S	Range 27E	Lot.Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line West	County Eddy
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11 Bottom Hole Location

UL or lot no D	Section 19	Township 20S	Range 27E	Lot Idn	Feet from the 333.26	North/South line North	Feet from the 370.25	East/West line West	County Eddy
12 Lse Code S	13 Producing Method Code Flowing	14 Gas Connection Date 04/30/06	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
034053	Plains Marketing 10 Desta Drive, Suite 200E Midland, TX 79705		O	L/19/20S/27E State 19 #2 Battery
36785	Duke Energy P. O. Box 50020 Midland, TX 79710		G	L/19/20S/27E State 19 #2 Battery
				RECEIVED MAY 03 2006

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 04/30/06	26 Ready Date 04/30/06	27 TD	28 PBTD 10,798'	29 Perforations 8072'-10,780' (OA)	30 DHC, MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
17-1/2	13-3/8	450	1030 sks		
12-1/4	9-5/8	3000	975 sks		
8-1/2	7	8094	1000 sks		
6-1/2	4-1/2	7565'-10,900'	300 sks		

VI. Well Test Data

35 Date New Oil 04/30/06	36 Gas Delivery Date 04/30/06	37 Test Date 05/01/06	38 Test Length 24 hrs	39 Tbg. Pressure 530	40 Csg. Pressure 1700
41 Choke Size 25/64"	42 Oil 352	43 Water 363	44 Gas 625	45 AOF	46 Test Method Flowing

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cathy Wright

Printed name:
Cathy Wright

Title:

Sr. Eng Tech

E-mail Address:

wrightc@pogoproducing.com

Date:

05/01/06

Phone:

432-685-8100

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARANT

DISTRICT II GEOLOGIST

Title:

Approval Date:

MAY 08 2006